

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

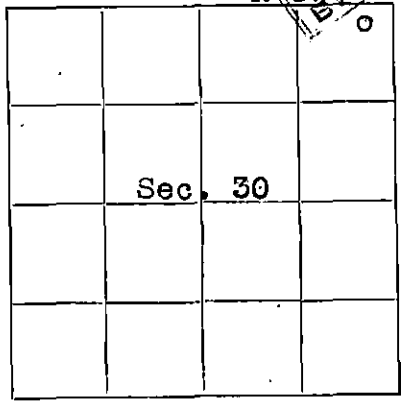
Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

RECEIVED
MAY 12 1939
5-12-36
H.C.

NORTH R. 3W. 1B. 30

Harvey County. Sec. 30 Twp. 22 Rge. 3W. (ENE Corner)
Lease Name Abraham Schmidt WELL NO. 4
Lease Owner W. C. McBride Inc.
Office Address 1226 Olive St. St. Louis, Mo.
Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3236 Feet
Date, well, completed 8-17-1933
Application for plugging and log of well filed April 27, 1936
Application for plugging approved April 28, 1936
Plugging Commenced May 2, 1936
Plugging Completed May 6, 1936
Reason for abandonment of well or producing formation Dry.



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22
S

Locate well correctly on above
640 A. Plat

If a producing well is abandoned, date of last production Jan. 24, 1936
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Officer who supervised plugging of this well Alexander.
Producing formation Chat, Mississippi Lime. Depth to top 3195' Bottom 3219'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi Lime	Dry	3195	3219	15 1/2"	331	Not pulled
				8-5/8"	3431	2325 pulled

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3236 - 3200 Mud.
3200 - 2190 Cement.

The 8-5/8" pipe knocked off at 2325'. Hole was then filled to surface with mud and pipe pulled out. Hole filled again to surface after setting 8 hours. Hole was again filled with mud to surface and cement cap in top of 15 1/2" casing. Mud put in hole with steam jet.

History of work and method of plugging hole from 3236' to 3635' was filed with application.

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(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes.
Was exception made? NO. If so describe.
Correspondence regarding this well should be addressed to W. C. McBride Inc. McPherson, Kansas
Address.

STATE OF Kansas, COUNTY OF McPherson, ss.
Frank Zimmerman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]

SUBSCRIBED AND SWORN to before me this 11th day of May, 1936

My commission expires July 15, 1939 David Paoli Notary Public.

W. C. McBride, Inc.

WELL LOG

DATE OF LOG 4-27-36.

DIVISION

State Kansas Elevation 1447 Well No. 4
 County McPherson Lease Abraham Schmidt
 Location 455' from EL. & 300' from NL Sec. 30 Twp. 22S R. 3W
 Description NE Corner. Survey _____
 Rotary tools from 0 to 3442 Contractor Dee Miller
 Commenced 7/21/33 Completed 8/22-33.
 Cable tools from 3442 to 3635 Contractor Company Tools.
 Commenced _____ Completed* _____

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

PRODUCING SANDS

Top	Bottom	Name	Remarks
<u>3183</u>	<u>3360</u>	<u>Chat (Mississippi)</u>	
<u>3450</u>		<u>Hunton</u>	
<u>3580</u>		<u>Viola</u>	<u>Small</u>
<u>3600</u>		<u>Wilcox (Samples)</u>	<u>Show oil & water 3623-26.</u>
<u>3635</u>		<u>Total Depth.</u>	

PRODUCTION RECORD

First production _____ bbls. in _____ hrs. _____ 19
 Natural production first 24 hrs. _____ bbls. _____ 19
 Production first _____ hrs. after shot _____ bbls. _____ 19
 Maximum 24-hour production _____ bbls. _____ 19
 Production first 24 hrs. on pump _____ bbls. _____ 19

SHOT RECORD

Date	Prod'n before	Amount of shot	from	to	Prod'n after
<u>8/19/33</u>		<u>1,000 gallons by Dowell</u>	<u>3431</u>	<u>3459.</u>	
<u>6/20/34.</u>		<u>1,000 gallons by Dowell.</u>			

CASING RECORD

Size	Weight	Brand	Set or cemented	Bottom	Top if liner	Amount pulled
<u>15 1/2"</u>	<u>90#</u>		<u>331 cemented</u>			
<u>8-5/8"</u>	<u>32#</u>		<u>3431 cemented.</u>			

FURTHER HISTORY

Gravity of oil _____ at _____ Temperature.
 Rig contractor _____ Address _____
 Rig commenced _____ Completed _____
 Remarks _____

PRODUCTION HISTORY:-

Before acid:- 1 barrel water & 1 1/2 Barrels oil 1 hour.
After acid:- 350 barrels water & 211 barrels oil in 22 hrs.

Total cost of well: _____
 Estimated salvage to be expected when plugged: _____
 Total return well must make to pay out: _____

FORMATION RECORD

Depth from	To	Feet	Formation
<u>0</u>	<u>222</u>		<u>NL</u>
	<u>270</u>		<u>Sand</u>
	<u>305</u>		<u>Shale & Shells</u>
	<u>315</u>		<u>Shale</u>
	<u>334</u>		<u>Shale & Shells</u>
	<u>350</u>		<u>Lime & Shells</u>
	<u>581</u>		<u>Shale & Lime Shells</u>
	<u>685</u>		<u>Lime & Slate Shells</u>
	<u>782</u>		<u>Broken Lime & Shale</u>
	<u>920</u>		<u>Shale & Lime Shells</u>
	<u>1005</u>		<u>Lime & Shale Breaks</u>
	<u>1094</u>		<u>Shale & Shells</u>
	<u>1250</u>		<u>Broken Shale</u>
	<u>1500</u>		<u>Shale & Shells</u>
	<u>1565</u>		<u>Shale & Lime Shells</u>
	<u>1682</u>		<u>Shale & Broken Lime</u>
	<u>1770</u>		<u>Broken Shale</u>
	<u>1790</u>		<u>Lime</u>
	<u>1861</u>		<u>Shale & Lime Shells</u>
	<u>1932</u>		<u>Sticky Shale</u>

FORMATION RECORD, Cont'd.

Depth from	To	Feet	Formation
1932	2020		Broken Lime
	2067		Shale & Lime Shells
	2128		Broken Lime & Shale
	2170		Broken Lime
	2179		Broken Sandy Lime
	2195		Broken Lime & Shale
	2215		Sandy Lime
	2275		Lime
	2305		Sand & Shale
	2352		Sand & Lime shells
	2370		Sand & Broken lime
	2406		Broken Lime & Shale
	2437		Shale
	2455		Broken Lime
	2483		Shale & Lime
	2496		Sand & Lime
	2581		Lime
	2640		Broken Lime
	2644		Lime
	2663		Sandy Shale
	2838		Lime
	2868		Broken Lime
	2908		Broken Lime & Shale
	2918		Lime
	2942		Broken Lime
	2982		Broken Lime & Shale
	2987		Lime Shells & Shale
	3015		Lime & Shale
	3183		Shale & Lime Shells
	3213		Chat
	3228		Chat & Lime
	3244		Lime
	3270		Broken Lime & Shale
	3288		Chat & Shale
	3342		Lime
	3349		Broken Lime & Shale
	3360		Lime
	3405		Shale
	3408		Sandy Shale
	3431		Shale
	3438		Shale - (Questionable)
	3440		Lime
	3442		Sand
	3445		Cleaning out cement.
	3460		Lime White, some Brown
	3464		Lime White Hard
	3467		Cement
	3480		Sandy Shale
	3580		Shale
	3602		Lime (Viola) (Dry)
	3635		Sand (Wilcox) (Dry)

Total Depth 3635 (dry).

HISTORY OF WORK DONE:-

Wilcox and Viola lime cemented off. Hole filled with mud to base Hunton. Hunton section cemented off to 8-5/8" casing seat at 3431. Hole filled up with sand and mud to 3250. Cemented hole back from 3250 to 3236. 8-5/8" casing perforated with sixty-two (62) shots by Lane-Wells from 3195 to 3219. Well pumping from twenty-five (25) to thirty (30) barrels of water per day - no oil or gas showing.

PLUGGING

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