STATE OF KANSAS STATE CORPOBATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

or

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas						;e(E) 3(W)
NORTH	Location as "NE	MNWMSWM"	or footage fro	m linesNE	NE NV	•••••••••••••••••••••••••••••••••••••••
0	Lease Owner Lease Name	1 1/T				Well No. 1
	Office Address	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	********	cPherson,	Kansas.	Well No
1	Date, well compl	leted	Nove	nber 22, 1	933	19
7	Application for p	olugging filed	Dec ex	nber 20, 1	943	19
	Application for p	plugging approv	ed Decer	nbon 21, 1	943	19
						19
	Plugging Comple	denment of we	I on anodusina	formation N	on producti	.ve
						•••••••••••••••••••••••••••••••••••••••
	If a producing w	ell is abandone	d, date of last	production	February	₁₉ 41
	Was permission	obtained from				re plugging was com-
Locate well correctly on above Section Plat	menced? Yes					
Name of Conservation Agent who sup-						
Producing formation			Bott	om	. Total Depth of	Well 3247 Feet
Show depth and thickness of all water OIL, GAS OR WATER RECORD		ns.				MEINIC DECORD
OIL, GAS OR WATER RECORD		-	1 1		,	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				152"	459	None
		***************************************		714	3351	1463 '7".
				~		
		***************************************	1			
	***************************************	*********************				
cement 300. Mudded	?rom 300 to 10.	, Kan 10 st	acks to ca	ap.		
	***************************************		701111	20ING		
					211	*
	***************************************	\$:	ILI -	20 224	3-7	
	***************************************	В	90k k	102 illE-6		
	***************************************				***************************************	40
	***************************************	**************	······			
Correspondence regarding this w	ell should be addresse		e Unio Vi	his sheet) l Company n, Kansas.		1
emump or Variati	COLUMN	T Sada	مستع - ووط			
STATE OF Kansas Burfon C.						e shove described well
being first duly sworn on oath, says:	That I have knowledge	e of the facts, s	tatements, and			
described well as filed and that the sa	me are true and correc	-		\sim		
		(Signature)	(Luti	on e >	Jun	
,			Ras	86 19	11,000	Kausas
	_ 7	√		www.	(Address)	- June
SUBSCRIBED AND SWORN TO before	me this 24	day of	Jan	nigy	- 12 Gr 194	(<u>Y</u> .)
			~ 8 Ds	uslee c	HAW C	Notary Public.
My commission expires LLL 5	1945			1	C. They	wotary Public.
• • • • • • • • • • • • • • • • • • • •	•	-3941	4-403M	/	1 **	
					. 1-	20-44

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY Union National Bank Bldg, Wichita, Kansas

SEC. 30 T. 22 · NE corner NW4

R. 3W

MID KANSAS OIL AND GAS COMPANY. Helena Klassen No. 1.

(Ling - a Hill)

Total Depth. 3529.

Comm. 9-29-33

Comp.

22-33 DEC 21 !

Shot or Treated. 10 qts 3495-3505

Contractor. Issued. 2-3-34

ROTARY

County. Harvey



Production 1521 B. Pot.

in 24 Hrs.

CASING.

15분" 459 * 33281 5 3/16" 3477:

Elevation

??	1142	lime	3408
shale	1282	shale	3 4 5 5
sdy shale	1400	shale green	34.65
shale	1480	Top Viola 3465	
shale shells	1626	lime	348 4
shale	1765	sdy lime	3488
shale lime shells	1855	Top of Wilcox 3488	
??	1915	sand	3506
shale lime	2040	shale green	3507
shale	2115	sand	3518
shale shells	2160	shale	3519
77	2220	sdy shale	3529 TD.

Figures Indicate Bottom of Formations

2250 shale shells sdy s hale 2360 2423 ?? sdy lime 2477 2535 lime 2672 lime sand 2725 lime 2790 sha le 3023 lime shale shale 3136 3145 lime shale 3180 lime

3215 3265 shale 3328 ??? 3353 lime shale green 3356 3374 lime ady shale 3390 3394 shale green

Top Hunton 3328

PLUGGING 161 30 22 N.34 FILE PAGE LOZ LINE 32 BOOK

,	•				MATERIAL REPORT AND PLUCCING RECORD								
	N	, 1											
				Mail To: STATE CORPORATION COMMISSION Conservation Division 800 Bitting Building Wichita, Kansas									
	·			Com	NOTICE: All questions on this form must be answered. Company Operating The Unio Vil Company								
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County_		Harve	У				Sec.	30	Twp	. 22	Rge.	3W	-
Farm Nam							•	,					
Well Loca									-				
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DESCRIPT	ION	SIZE					FT.	TONS	MADE	OF U	SARLE	MA TI	CRIAL
Casing		7**	1463	7" 172		<u> </u>	1463	7* 17	7 Wa	rehouse	stock	for	future u
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QUANTITY DESCRIPTION C			CONDIT	CONDITION TONS DI RECLAIMED MATERIAL									
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* Usable,	, Vs	able	with	minor	reņ	airs,	or	junk		-			
Date: <u>Ja</u>	nu'ar	y 14.	1944		Sie	ned:	Bi	uee.	ace	4	Sich	Du,	bh.
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									- - \$	i in			

(See note on réverse side)

FILE 30 22 3 3 W BOOK PAGE 107 ME 32 It is very important that all questions
on this form be answered, as this Department
has been asked by the Petroleum Administration
for War to supply data on well abandonments
undertaken during the war.

Summer of the second se

Angere a professional profession of the second of the seco

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.