

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

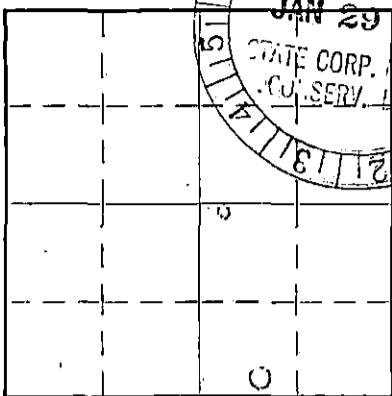
OR

Give All Information Completely
Make Required A...
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

1-29-38

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Locate well correctly on above
Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 990' from N Line. 330' from E Line
County. Sec. 30 Twp. 22 Rge. (E) 3 (W)

Lease Owner. The Ohio Oil Co. Well No. 2

Lease Name. H Klassen

Office Address. Box 86, Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole). Oil

Date, well completed. Jan. 17 1938

Application for plugging filed. Jan. 19 1938

Application for plugging approved. Jan. 20 1938

Plugging Commenced. Jan. 21 1938

Plugging Completed. Jan. 26 1938

Reason for abandonment of well or producing formation. Non productive

If a producing well is abandoned, date of last production. Dec. 12 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well. Guy Wiershing
Producing formation. Wilcox Sand Depth to top. 3501 Bottom. 3535 Total Depth of Well. 3538 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Wilcox sand	Oil	3501	3535	7	3479	3479
Shale		3310	3351	8 5/8	3344	22762
Lime		415	430	1 1/2	426	

Describe in detail the manner in which the well was plugged, indicating where the mud-fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Cement placed in hole with dump bailer from 3538 to 3479. Mud dumped in hole from 3479 to 3345'. Cement placed in hole with dump bailer from 3345' to 3228'. Mud dumped in hole from 3228' to 2800'. Cement dumped in hole from 2800' to 2780'. Hole filled with mud from 2780' to 250'. Wood plug set at 250'. Cement placed in hole with dump bailer from 250' to 240'. Hole filled with dirt from 240' to 16'. Cement dumped in hole from 16' to 8'. Hole filled with dirt from 8' to 0'

PLUGGING
FILE SEC 30 TWP 22 R 3W
BOOK PAGE 5 LINE 3

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Ohio Oil Co.
Address. Box 86, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

B. Aug (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

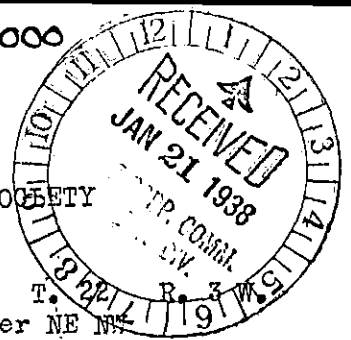
(Signature) B. Aug

Box 86, 711 1/2 Cherson 15 mi. (Address)

SUBSCRIBED AND SWORN to before me this 26 day of January, 1938.

My commission expires Feb. 11, 1941.

A. J. McClintock Notary Public.



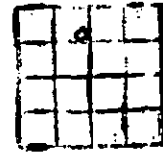
KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas

MID KANSAS OIL AND GAS COMPANY,
 Helena Klassen No. 2

SEC. 30 T. 22 R. 3 W. 9
 SE corner NE NW

Total Depth. 3538
 Comm. 11-24-33 Comp. 1-5-34
 Shot or Treated, 5 qts 3511-15 5 qts 3521-25
 Contractor.
 Issued. 2-3-34

County, Harvey



Elevation.

Production 1077 B. Pot.

CASING

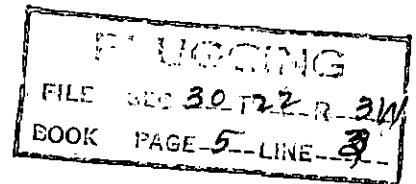
ROTARY.

15 1/2" 429 7" 3479
 8 5/8" 3345'

Figures Indicate Bottom of Formations

shale	25
sand	220 wtr
shale	415
lime	430
shale	1025
lime shale	1105
shale shells	1650
shale	1815
shale lime	1895
shale shells	1975
lime	2055
lime shale	2165
shale	2315
sdv lime	2390
shale shells	2475
shale	2485
lime	2933
lime shale	3050
shale lime	3130
chat	3146
lime	3195
chat	3260
?	3310
shale	3351
lime	3376
Top of Hunton lime	3351
shale	3478
lime	3479
T.V. 3479 equals 3478 SLM	
lime	3500 1/2
shale	3501
sand	3513
Top Wilcox 3501	
sand	3534
shale	3538 T.D.

Potential test 1077 bbls in 24 hours.



LOG

15-079-00296-0000

MID-KANSAS OIL & GAS COMPANY (ROTARY)

HELENA KLASSEN #2
SE Corner NE 1/4 NW 1/4 30-22-3 West,
Harvey County, Kansas.

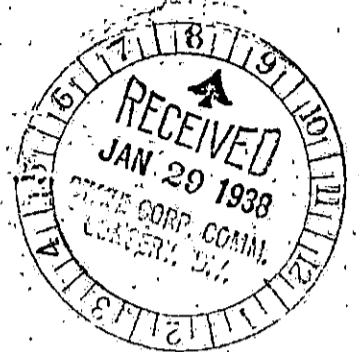
Drilling commenced Nov. 24, 1933.
Drilling completed Jan. 5, 1934.

Potential 1077 barrels.

CASING RECORD:

15 1/2" - 429
8 5/8" - 3345
7" - 3479

shale	25	
sand	220	water
shale	415	
lime	427	
lime	430	
shale	1025	
lime shale	1105	
shale shells	1650	
shale	1815	
shale lime	1895	
shale shells	1975	
lime	2055	
lime shale	2165	
shale	2315	
sd lime	2390	
shale shells	2475	
shale	2485	
lime	2933	
lime shale	3050	
shale lime	3130	
chat	3146	
lime	3195	
chat	3260	
?	3310	
shale	3351	
lime	3352	Top Hunton Lime 3351
lime	3376	
shale	3478	
lime	3479	T.V.3479 equals 3478 S.L.M.
lime	3500 1/2	
shale	3501	
sand	3513	Top Wilcox 3501
sand	3534	
shale	3538	TD.



shot 5 quarts 3511-15 and 5 quarts 3521-25

Potential test 1077 bbls in 24 hours.

PLUGGING
 FILE: SEC 1 20 22 R 300
 BOOK PAGE 5 LINE 3