

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Harvey County, Sec. 30 Twp. 22 Rge. (E) 3 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines ~~NE 7/4~~

Lease Owner The Ohio Oil Company

Lease Name H. Klassen Well No. 4

Office Address Box 710, McPherson, Kansas.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil well

Date, well completed November 20, 1934

Application for plugging filed May 26, 1934

Application for plugging approved May 27, 1934

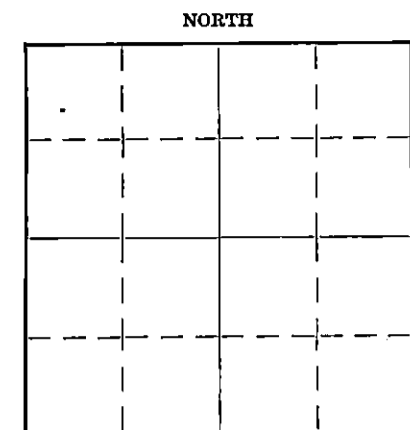
Plugging Commenced June 1, 1934

Plugging Completed June 3, 1934

Reason for abandonment of well or producing formation Non Productive

If a producing well is abandoned, date of last production June 1934

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? State Corporation Commission



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Chat Depth to top 3164 Bottom 3225 Total Depth of Well 3225 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2	447	0
				8-5/8	1037	1037
				8 1/2	2164	1357
Chat		3164	3225		20'	23'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

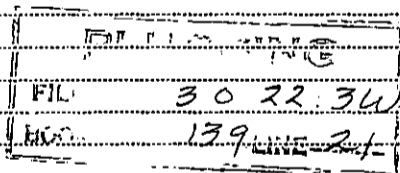
Previous plug back from 3225 to 3205 with 80 sacks cement

Run 6 sacks cement from 3205 to 3183, Filled with mud from 3183 to 218, Run 15 sacks

cement from 218 to 200, Filled with mud from 200 to 14' and Cap with 10 sacks cement

from 14' to cellar base

*Rec'd
5-27-41*



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Box 710, McPherson, Kansas

Address.....

STATE OF Kansas, COUNTY OF Ledgewick, ss.

.....(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Burtan C. Duman

Box 86 Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16 day of June, 1941.

My commission expires 1-1-45 D. Overmyer Notary Public.

Brief Plugging Record on
Ohio Oil Company's
Klassen #4 Well; Sec-30-22-3W
Harvey County, Kansas

Total depth 3225'

8-5/8" casing set at 3201'; cemented (400 sacks)

12-1/2" surface set at 447' cemented

Previous plug back to 3205' by Ohio Oil Company

Run (6 sacks) cement from 3205' to 3183'

Filled with mud from 3183' to 218'

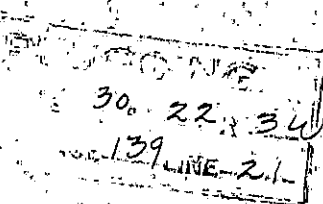
Run (15 sacks) cement from 218' to 200'

Filled with mud from 200' to 14'

Cap with 10 sacks cement from 14' to cellar base.

Work completed June 3, 1941

General Oil Tool Company
Wichita, Kansas



KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 Union National Bank Bldg, Wichita, Kansas.

MARATHON OIL COMPANY.
 H. Klassen No. 4.

SEC. 30 T. 22 R. 3W.
 NE SE NW

Total Depth, 3225.
 Comm. 10-27-34 Comp. 11-20-34.
 Shot or Treated.
 Contractor.
 Issued. 12-29-34.

County. Harvey.



CASING.

12 1/2" 443' 8 1/4" 3166'

Elevation.

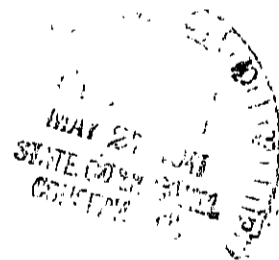
Production. 816 B. 1 M.G.
 Potential.

Figures Indicate Bottom of Formations

surface	462
lime	466
shale	494
shale and shells	1280
shale	1593
shale lime	1730
shale	2040
shale lime	2245
shale	2260
sand	2315
shaly shale	2400
shale	2415
lime	2427
shale	2435
lime	2455
lime shale	2490
lime	2953
shale	3020
shale shells	3063
shale	3143
no log	3166
lime chat	3172
chat	3223
lime	3225
Total Depth.	

Top chat 3164.
 Show gas 3170-72
 Gravity 39.8 at 40
 flowed 852 bbls 1st 24 hours.
 flowed 780 bbls 2nd 24 hours.

PLUGGING
 FILE SEC. 30 T. 22 R. 3W.
 BOOK PAGE 139 LINE 21



O. W. A.

TO
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 Bitting Building
Wichita, Kansas

File 139-21

Location _____

Sec. 30 Twp 22 Rge. 3W

I have today completed supervision of plugging of:

Well No. 4 Lease Helena K. Klassen
Operator The Ohio Oil Co. Address Wichita Kans
Field Burton County Harvey
Total Depth 3225 Feet.

(Describe briefly the manner in which well was plugged)

Filled with heavy mud from bottom
to top between plugs - Cement from
3201 to approx 3286 - cement from
200 to 180 - 10 lbs cement at base
of cellar

Expense incurred as follows:

Date _____ *Day _____ Mileage _____
Date _____ *Day _____ Mileage _____
Date _____ *Day _____ Mileage _____

Hotel, meals, etc. \$ _____

*Show as 1/4, 2/4, 3/4, or 4/4.

[Signature]
Conservation Agent

P. O. M. P. Pherson Kans Date 6-3-41

PLUGGING
FILE - 30 22R 3W
BOOK PAGE 139 LINE 21

JUN 4 1941
STATE CORP. COM.
CONSERV. DIV.