

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

RECEIVED
APR 30 1936
Strike out upper line
when reporting plugging
of formations
BY *JS*

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Harvey County. Sec. 30 Twp 22S. Rge. (E) 3 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NW NE

Lease Owner Magnolia Petroleum Company

Lease Name Katie Schmidt Well No. 5

Office Address 917 First National Bank Bldg., Wichita, Kans.

Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date, well completed April 22 1934

Application for plugging filed March 24 1936

Application for plugging approved March 24 1936

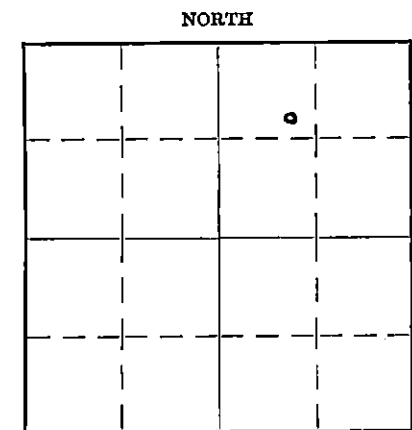
Plugging Commenced March 26 1936

Plugging Completed April 2 1936

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Nov. 7 1936

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Wilcox Depth to top 3529 Bottom 3549 Total Depth of Well 3612 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Wilcox	Oil	3529	3549	15-1/2"	292	0
Sand-Wilcox	Water	3579	3587	9"	3366	2290
				7"	3512	3406
				5-3/16"	3578	3563

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement from 3612 to 3512

Pulled 34 Joints of 7" Casing

Tested Hunton Lime 3375 - 98 - Dry

Mudded hole from 3512 to 2600

Cement plug from 2600 to 2572

Shot Kansas City Lime with Lane Gun Perforator from 2488 to 2516

Test Showed 1/4 Bailer of water after 3 day shut down. No Oil.

Mud to 2520.

Cement plug 2520 to 2485

Pulled 2290' 9" Casing.

Mud from 2485 to 294

Cement plug from 294 to 279

Mud to Surface

6 Sack Cement plug in top of 15-1/2" Casing at surface. Cellar

cemented 7 sacks.

PLUGGING
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(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to F.E. Mallonee, Magnolia Petroleum Co.,

Address P.O. Box 1882, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

F.E. Mallonee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. E. Mallonee*

917 First National Bank Bldg., Wichita, Ks.
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of April, 1936.

My commission expires May 31, 1938.

RECORD OF WELL NO. 5

MAGNOLIA PETROLEUM COMPANY

Katie Schmidt Farm

SE NW NE Sec. 30-22S-3W
Harvey County, Kansas.

Rig Commenced 1-23-34
Drilling Commenced 2-2-34

Rig Completed 1-26-34
Drilling Completed 4-22-34

Drilling Deeper Commenced 11-27-35 Drilling Deeper Completed 4-2-36

Production - 347 Bbls.
After Drilled Deeper - Dry

CASING RECORD	PUT IN	PULLED	LEFT IN
15-1/2" 70# Lapweld	292	0	292
9" OD 40# Seamless	3366	2290	1076 Pulled when DD & Abd.
7" OD 24# Seamless	3512	3406	106 " " " "
5-3/16" 17# Seamless	3578	3563	15 Run when Drilled Deeper & Then pulled.

Formation	Depth
surface	295
lime & shale	450
lime	460
shale & lime shells	1130
lime & shale	1625
shale	1750
lime	1770
shale & shells	1890
shale	1895
lime	2126
shale	2200
lime	2208
shale & lime	2242
sand	2355
shale	2360
sand-shale	2410
sand	2415
lime	2433
slate, blue	2445
sandy lime	2462
shale & shells	2465
shale & shells	2495
lime, Kansas City	2815
shale	2825
hard sand	2830
lime shells	2865
shale	2870
lime	2938
lime	3094
shale	3132
chat	3230
shale	3304
lime	3310
shale	3355
Cored to	3371
Standardized	
S.L.C.	3371 = 3375
Hunton Lime	3375 3398
Oil From	3377-82
Acidized - no increase	
green shale	3402
shale	3496
lime	3508
Viola lime	3529
Wilcox	3549
Total Depth	3549

Acid Treatment
Hunton Lime - 3375 - 3398.
Treated w/1000 Gals. Acid Solution.
No Increase - Cased off and drilled to
Wilcox. Well made 12 Bbls. oil & 10 Bbls.
water from Hunton Lime.

DRILLING DEEPER RECORD

Formation	Depth
Old Total Depth	3549
Wilcox Sand	3553
shale & sand	3565
sand, hard	3566
sand	3571
steel line cor.	3571 = 3574
shale	3578
5-3/16" Csg. Set	3578
sand & shale	3579
sand-Wilcox-water	3587
hard sand	3591
sand	3596
sandy shale	3602 1/2
shale-green	3611
Arbuckle	3612
Total Depth	3612

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