

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FOURADDITIONALRECORDINGRECORDS

**Strike out upper line
when reporting plug-
ging off formations.**

NORTH

		*	

Locate well correctly on above
Section Plat

Harvey County. Sec. 30 Twp. 22S. Rge. (E) 3 (W)
Location as "NE¼NW¼SW¼" or footage from lines NW NW NE
Lease Owner Magnolia Petroleum Company
Lease Name Katie Schmidt Well No. 3
Office Address RFD 1, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil well plugged & abandoned
Date well completed November 6, 1933
Application for plugging filed March 22, 1945
Application for plugging approved March 28, 1945
Plugging commenced March 28, 1945
Plugging completed March 30, 1945
Reason for abandonment of well or producing formation Production exhausted

If a producing well is abandoned, date of last production February 28, 1945 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Section 1st		Ruel Durkee, McPherson, Kansas	
Name of Conservation Agent who supervised plugging of this well			
Producing formation	Wilcox & Arbuckle	Depth to top	3493-W
		Bottom	3549
Show depth and thickness of all water, oil and gas formations.			3579
			3579
			3332-H
			3356

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Originally completed to TD of 3511 in 11/6/33

Drilled deeper to 3579 in 8/18/41

Plugged back to 3556 in 8/19/44 and produced from perforations & casing rips at 3537-3549

In March, 1945 dumped 4 sack cement and sand to plug back from 3556 to 2900 and dumped 6 sack cement to plug back from 2900 to 2850' all with dump bailer.

Perforated 5 $\frac{1}{2}$ " casing from 2492 to 2505 and 2480 to 2492 - no commercial production, HFW

Shot 5 $\frac{1}{2}$ " casing off and pulled out 2037'

Shot 8-5/8" casing off at 2019' and pulled out 1050' of it, then mudded hole up in 13-3/8" surface casing. Pulled balance of 8-5/8" casing out.

Bridged with crushed cement blocks to 350'

Dumped 30 sac cement with dump bailer from 350' to 311'

Filled with heavy mud to 20'.

Dumped 10 sac cement with dump bailer from 20' to 6' or bottom of cellar

Surface soil to ground level

FILE - 30-220-34
BOOK PAGE-7-LINE-27

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....Magnolia Petroleum Company

Address RFD 1, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton ss.

Russel Clymer

(employee of owner) or ~~(owner of apartment)~~

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

RFD 1, Elkinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of March, 19 45

My commission expires 10-13-45

Notary Public

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

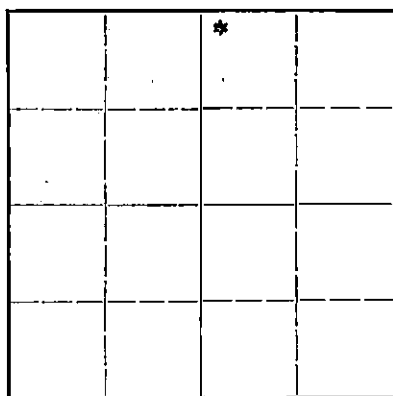
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Harvey County. Sec. 30 Twp. 22S Rge. (E) 3 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NW NE
Lease Owner. Magnolia Petroleum Company
Lease Name. Katie Schmidt Well No. 3
Office Address. RFD 1, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil well plugged & abandoned
Date well completed November 6, 1933 19
Application for plugging filed March 22, 1945 19
Application for plugging approved March 28, 1945 19
Plugging commenced March 28, 1945 19
Plugging completed March 30, 1945 19
Reason for abandonment of well or producing formation. Production exhausted

If a producing well is abandoned, date of last production February 28, 1945 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee, McPherson, Kansas
Producing formation. Wilcox & Arbuckle Depth to top. 3493-W Bottom. 3549 Total Depth of Well. 3579 Feet
& Hinton 3577-A 3579
Show depth and thickness of all water, oil and gas formations. 3332-H 3356
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Hinton Lime	Oil & water	3332	3356	13-3/8	463	none
1st & 2nd Wilcox Sand	"	3493	3549	8-5/8	3335	2019
Arbuckle Lime	"	3577	3579	7" Liner	155	none
				5 1/2"	3578	2037

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Originally completed to TD of 3511 in 11/6/33

Drilled deeper to 3579 in 8/18/41

Plugged back to 3556 in 8/19/44 and produced from perforations & casing rips at 3537-3549

In March, 1945 dumped 4 sax cement and sand to plug back from 3556 to 2900 and dumped 6 sax cement to plug back from 2900 to 2850' all with dump bailer.

Perforated 5 1/2" casing from 2492 to 2505 and 2480 to 2492 - no commercial production, HW

Shot 5 1/2" casing off and pulled out 2037'

Shot 8-5/8" casing off at 2019' and pulled out 1050' of it, then mudded hole up in 13-3/8" surface casing. Pulled balance of 8-5/8" casing out.

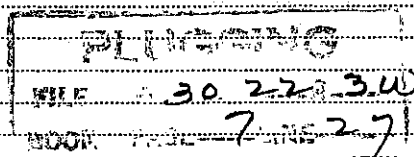
Bridged with crushed cement blocks to 350'

Dumped 30 sax cement with dump bailer from 350' to 311'

Filled with heavy mud to 20'.

Dumped 10 sax cement with dump bailer from 20' to 6' or bottom of cellar

Surface soil to ground level



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address. RFD 1, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Russel Clymer (employee of owner) or (conservation agent) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

RFD 1, Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 30th day of March, 1945

My commission expires 10-13-45



Notary Public.

MAGNOLIA PETROLEUM COMPANY

A SOCONY-VACUUM COMPANY

PRODUCING DIVISION

Ellinwood, Kansas

May 11, 1945

Mr. T. A. Morgan
800 Bitting Building
Wichita, Kansas

Dear Sir:

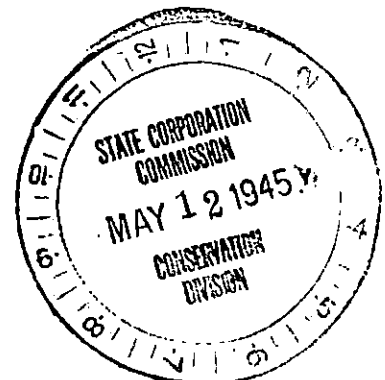
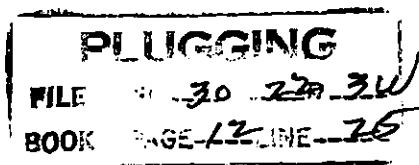
Attached is well plugging record and well log
in duplicate of our Katie Schmidt #4 in Section 30, Town-
ship 22 South, Range 3 West, Harvey County, Kansas.

Yours very truly,



cc--Magnolia Petroleum Co.
Wichita, Kansas

Mr. Ruel Durkee
Dry Hole Plugger
McPherson, Kansas



COPY

Magnolia Petroleum Co.
Katie Schmidt #4
SW NW NE 30-22-3W
Harvey County, Kansas

Casing Record

Size	Put In	Pulled	Left In
15 $\frac{1}{2}$ "	452	0	452 - Cem. 390 Sax
8-5/8"	3347	2496	851 - Cem. 250 Sax
5 $\frac{1}{2}$ "	3590	2939	651 - Cem. 60 Sax

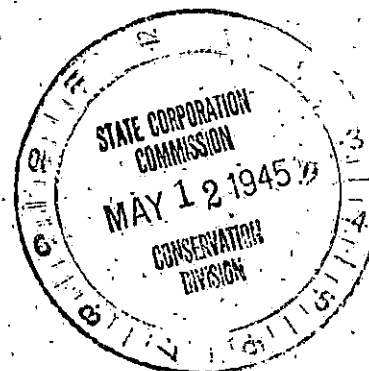
shale & shells	451
lime	452
shale & shells	888
shale & lime shells	1000
lime	1045
shale	1126
shale & lime	1391
shale & shells	1481
shale & lime	1549
shale & shells	1790
shale	1830
sand shells	1916
shale	1967
lime	1995
lime & shale	2026
shale & shells	2121
lime & shale	2157
shale & shells	2306
shale & sand shells	2371
shale & lime	2407
sand	2420
shale	2434
shale & lime shells	2505
lime	2640
lime & shale	2680
lime	2776
lime & shale	2815
sand	2845
lime	2876
lime & shale	2938
shale & shells	2995
lime	3010
shale & lime shells	3018
shale	3025
shale & lime	3081
shale	3108
lime	3120

various colored shale	3139
shat	3174
chat & lime	3202
lime	3253
shale	3265
shale	3344
hard brown lime	3354
sand	3355
sandy dolomite	3360
lime	3370
dolomitic shale	3376
show oil 3360-68	

Drilling Deeper Record

grey dolomitic shale	3476
Viola lime - gray & white	3498
Simpson formation	3582
Arbuckle lime	3584
Arbuckle lime corrected	3590
Arbuckle lime	3594

PLUGGING
FILE 30 22 3W
BOOK 12 25



COPY

Magnolia Petroleum Co.
Katie Schmidt #4
SW 1/4 NE 30-22-3W
Harvey County, Kansas

Casing Record

Size	Put In	Pulled	Left In
15 1/2"	452	0	452 - Cem. 390 Sax
8-5/8"	3347	2496	851 - Cem. 250 Sax
5 1/2"	3590	2939	651 - Cem. 60 Sax

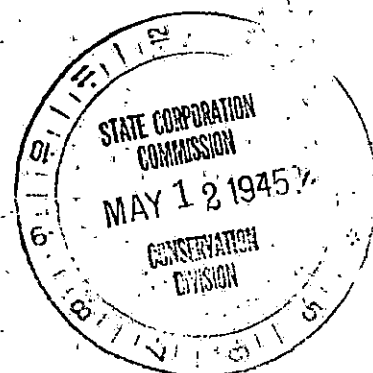
shale & shells 451
lime 452
shale & shells 888
shale & lime shells 1000
lime 1045
shale 1126
shale & lime 1391
shale & shells 1481
shale & lime 1549
shale & shells 1790
shale 1830
sand shells 1916
shale 1967
lime 1995
lime & shale 2026
shale & shells 2121
lime & shale 2157
shale & shells 2306
shale & sand shells 2371
shale & lime 2407
sand 2420
shale 2434
shale & lime shells 2505
lime 2640
lime & shale 2680
lime 2776
lime & shale 2816
sand 2845
lime 2876
lime & shale 2938
shale & shells 2995
lime 3010
shale & lime shells 3018
shale 3025
shale & lime 3081
shale 3108
lime 3120

various colored shale 3139
shat 3174
chat & lime 3202
lime 3253
shale 3265
shale 3344
hard brown lime 3354
sand 3355
sandy dolomite 3360
lime 3370
dolomitic shale 3376
show oil 3360-68

Drilling Deeper Record

gray dolomitic shale 3476
Viola lime - gray & white 3498
Simpson formation 3582
Arbuckle lime 3584
Arbuckle lime corrected 3590
Arbuckle lime 3594

30 22 30
12 25



COPY

Magnolia Petroleum Co.
Katie Schmidt #3
NW NW NE 30-22-3W.
Harvey Co., Kansas

sand & red bed	0	451
lime shells & shale	451	564
blue shale	564	600
sand	600	610
shale	610	890
sand & shale	890	1010
shale	1010	1110
shale & shells	1110	1290
shale	1290	1880
shale & shells	1880	1930
shale	1930	2050
shale & shells	2050	2130
lime & shale	2130	2165
sticky shale	2165	2195
lime	2195	2210
shale	2210	2217
lime	2217	2300
sand & lime shells	2300	2355
shale & shells	2355	2390
sandy shale	2390	2440
sandy lime	2440	2450
lime	2450	2630
lime & shale	2630	2655
lime	2655	2790
shale & lime shells	2790	2803
lime	2803	2844
hard sandy shale	2844	2875
lime	2875	2890
shale & shells	2890	2915
broken lime	2915	2955
shale & shells	2955	3000
broken lime	3000	3040
shale	3040	3072
shale & lime shells	3072	3119
shale	3119	3129
chat	3129	3283
shale & lime	3223	3246
shale	3246	3333
Hunton lime	3333	3336

Standardized

SIM correction 3336 =	3335	
Hunton lime	3335	3356
shale	3356	3469
Viola lime	3469	3492
green shale	3492	3493
Wilcox sand-1st sand	3493	3511
Wilcox sand-1st sand	3511	3520
shale green	3520	3522
2nd Wilcox sand	3522	3577
Arbuckle lime	3577	3579

TD - SIM 3579

Blugged and abandoned

30 22 3W
7 27



C O P Y

Magnolia Petroleum Co.
Katie Schmidt #3
NW NW NE 30-22-3W.
Harvey Co., Kansas

sand & red bed	0	451
lime shells & shale	451	564
blue shale	564	600
sand	600	610
shale	610	890
sand & shale	890	1010
shale	1010	1110
shale & shells	1110	1290
shale	1290	1880
shale & shells	1880	1930
shale	1930	2050
shale & shells	2050	2130
lime & shale	2130	2165
sticky shale	2165	2195
lime	2195	2210
shale	2210	2217
lime	2217	2300
sand & lime shells	2300	2355
shale & shells	2355	2390
sandy shale	2390	2440
sandy lime	2440	2450
lime	2450	2630
lime & shale	2630	2655
lime	2655	2790
shale & lime shells	2790	2803
lime	2803	2844
hard sandy shale	2844	2875
lime	2875	2890
shale & shells	2890	2915
broken lime	2915	2955
shale & shells	2955	3000
broken lime	3000	3040
shale	3040	3072
shale & lime shells	3072	3119
shale	3119	3129
chat	3129	3223
shale & lime	3223	3246
shale	3246	3333
Hunton lime	3333	3336

Standardized

SIM correction 3336 =	3335	
Hunton lime	3335	3356
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Wilcox sand-1st sand	3511	3520
shale green	3520	3522
2nd Wilcox sand	3522	3577
Arbuckle lime	3577	3579

TD - SIM 3579

Plugged and abandoned

