

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

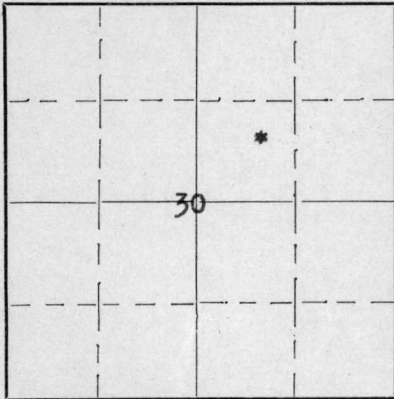
Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Harvey

County Sec. Twp. Rge. (E) (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines

Lease Owner: Paula Schmidt

Lease Name: Box 688, Ellinwood, Kansas Well No. 7

Office Address: 011

Character of Well (completed as Oil, Gas or Dry Hole) 34

Date, well completed September 21, 1934

Application for plugging filed September 21, 1934

Application for plugging approved September 22, 1934

Plugging Commenced September 27, 1934

Plugging Completed To stop loss of money 1934

Reason for abandonment of well or producing formation June 28, 43

If a producing well is abandoned, date of last production 1934

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Mr. Earl Durkee, Hesperon, Kansas

Name of Conservation Agent who supervised plugging of this well 3403 3413 3413

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	No Oil	From	To	Size	Put In	Pulled Out
Kansas Oil Line			2548	2558	9"	3154	2140
"			2617	2624	7"	3405	2920
"	No Oil or water		2925	2960	2 1/2"	3000	3000
Mississippi Line			3167	3403			
Horton Line	252 BOPD		3409	3413			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Gravel from top of Land-Wells Drillable Plug at 2525 to 2490

Bridged 8 Sack cement 2490 to 2466

Filled heavy mud 2466 to 275

Bridged 20 Sack cement 275 to 249

Filled heavy mud from 249 to 10' below collar

8 Sack cement 10' to top casing in collar

Screwed steel cap on 1 1/2" casing in bottom of collar

PLUGGING  
FILE REC-30 22 BU  
BOOK PAGE-91 LINE-39

Magnolia Petroleum Company

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to

Address Kansas Barton 10-1-43

John P. Conley

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John P. Conley

28th

September

(Address)

SUBSCRIBED AND SWORN to before me this 10/13/45 day of \_\_\_\_\_, 19\_\_\_\_.

Leif Pedersen  
Notary Public.

My commission expires \_\_\_\_\_

MAGNOLIA PETROLEUM COMPANY  
 Katie Schmidt #7  
 NE SW NE Section 30-22S-3W

Drilling Commenced 6/20/43  
 Drilling Completed 9/1/43

Casing Record:  
 13-3/8" 68# Lapweld Put in 280' Pulled 0 Left in 280'  
 9" OD 40# Seamless 3154 0 3154  
 7" OD 24# Seamless 3405 2920 485

13-3/8" Cemented w/275 Sacks  
 9" Cemented w/150 Sacks  
 7" Cemented w/75 Sacks

red bed	0	25
sand	25	130
sand & shale	130	270
lime	270	280
shale & shells	280	650
lime & shale	650	805
shale & shells	805	1048
shale	1048	1070
lime	1070	1085
shale & lime	1085	1120
shale	1120	1160
lime	1160	1173
shale	1173	1210
shale & shells	1210	1366
shale	1366	1476
shale & shells	1476	1557
lime	1557	1590
shale	1590	1610
lime	1610	1635
shale	1635	1690
lime	1690	1705
shale	1705	1720
lime	1720	1730
shale	1730	1812
lime shells	1812	1820
shale	1820	1846
lime	1846	1895
shale	1895	1965
lime	1965	2066
lime & h. shale	2066	2100
hard shale	2100	2114
lime	2114	2128
shale	2128	2142
lime	2142	2206
shale	2206	2216
sandy shale	2216	2294
lime	2294	2330
sand & lime	2330	2396
shale	2396	2425
lime	2425	2456
shale	2456	2463
broken sand	2463	2487
lime	2487	2800
(Kansas City Lime)		
shale	2800	2805
lime	2805	2830
lime - show of oil	2830	2840
lime	2840	2945
shale	2945	2956
lime	2956	3017
shale & shells	3017	3026
lime	3026	3046
shale	3046	3077
lime shell	3077	3081
shale	3081	3107
shale	3107	3147
chert	3147	3154

Show of Oil	3180	
chat & lime	3213	3265
lime	3265	3305
shale	3305	3402
sand	3402	3403
Hunton lime	3403	3405
Set 7" OD Csg.		3405
lime	3405	3409
lime (Pay)	3409	3411
lime hard	3411	3413
Total Depth		3413

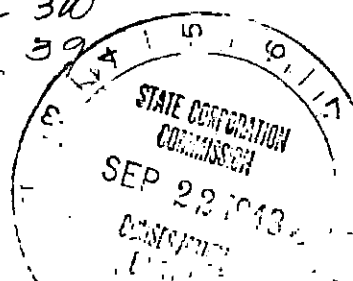
Work Over Job

Commenced 8-2-43  
 Completed 9-2-43

Old TD 3413

Cemented 3 Sax Cement with dump bailer  
 Ripped 7" Csg. 2960 - 2925  
 Pulled approximately 2920' 7" Csg.  
 Set 2' wood plug 2938 - 36  
 Crushed rock 2936 - 23  
 3 Sax cement 2923 - 2899  
 Perforated 24 shots 2817 - 24 No Oil  
 Perforated 12 more shots 2817 - 24 - No Oil  
 Cemented 400 Sax thru 2 1/2" tubing  
 Packer set 2804. Got 382 Sax in formation -  
 2000# pressure - Washed out 18 Sax.  
 Pulled tubing. Run temperature survey &  
 found cement on outside 9" Csg. at 2340'.  
 Drilled cement to 2810  
 Perforated 12 holes 2817 - 23 - making 10 BWPH - No Oil  
 Dumped 8 Sax cement on bottom with dump bailer.  
 Top cement 2803  
 Perforated 24 holes 2548 - 58 Bailed 8 Bbl. SWPH - 5 hr.  
 No Oil - Set 9" Lane Wells drillable plug 2525 to 2529.  
 Perforated 24 holes 2499 - 2509 1st. 6 hrs. 7 gal.  
 WP Hr. Last 6 hrs. 7 gal. water with good show oil  
 Acidized by Halliburton with 1000 gals. thru 2 3/8" tubing  
 with packer set at 2515 - Used 170 Bbl oil at 2499 -  
 2509. Pumped 70 hrs. - 93 Bbl. load oil - 1/2 BWPH  
 Pulled tubing and rods to plug.

30 22 3W  
 91



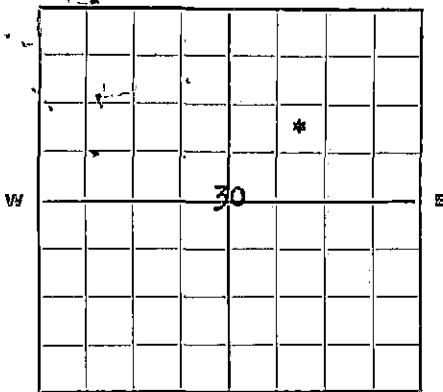
Standardized

Steel line correction	3154 = 3153	
chat	3153	3213
show of gas	3153	3158
Inc. Gas to 2 1/2 M	3165	3168

# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating.....**Magnolia Petroleum Company**.....  
Office Address.....**Box 888, Ellinwood, Kansas**.....

County.....**Harvey**..... Sec. **30**..... Twp. **22S**..... Rge. **3W**.....

Farm Name.....**Katie Schmidt**..... Well No. **7**..... Field **Hollow-Nickel**.....

Well Location.....**NE SW NE**.....

Name of Producing Sand.....**Hunton Lime**..... Total Depth **3413**.....

Commenced Plugging.....**September 22, 1943**..... Finished.....**September 27, 1943**.....

DAILY AVERAGE PRODUCTION:

Initial Production: Oil **252 BPD after acid** Gas.....**None**..... Water.....**None**.....

Production when Plugged: Oil **3 Bbl. Per Day** Gas.....**None**..... Water.....**477 Bbl. Per Day**.....

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned.....**None**.....

### INFORMATION ON MATERIALS RECLAIMED FROM WELL

#### CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Lapweld	13-3/8"	None		280	9 1/2	None		Left in hole
Seamless	9"	2140	42-4/5	30	3/5	2110	42-1/5	Used in other wells
Seamless	7"	2920	35	100	1-1/5	2820	33-4/5	" "
Seamless	2 1/2"	3000	9-3/4	None		3000	9-3/4	" "
Sucker Rods	3/4"	2950	2 1/2	None		2950	2 1/2	" "

#### SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	250 Bbl. Wood Water Tank	Junk	3/4	Junked
1	40HP Bess. Gas Eng.	Usable	3 1/2	Used on other wells
3440'	Oil, Water, & Gas Lines	Usable	7 1/2	" "
1	L. C. Moore Type K Derrick	Usable	5	" "
	Standard Rig. Equip.	Usable	5-3/4	" "

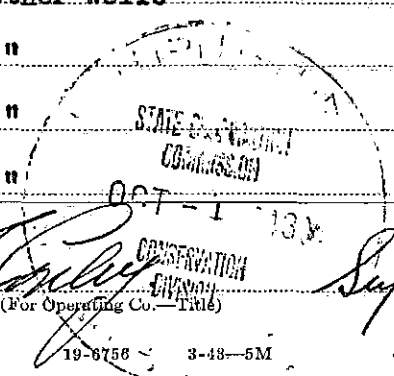
\* Usable, Usable with minor repairs, or junk.

Date:.....**September 28, 1943**.....

Signed: *[Signature]* **Sept.**

(For Operating Co.—Title)

30 22 30  
91 39



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756