

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-055-10092-0000

LEASE NAME Envers EWERS

WELL NUMBER B #2

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 16 TWP. 22 RGE. 33 (E) or (W)

COUNTY Finney

Date Well Completed

Plugging Commenced 11-13-96

Plugging Completed 11-20-96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR D. R. Lauck Oil Co., Inc.

ADDRESS P. O. Box 488 Ellinwood, KS 67526

PHONE#(316) 564-2013 OPERATORS LICENSE NO. 5427

Character of Well Oil

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4740'

Show depth and thickness of all water, oil and gas formations. 12-2-96

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				10 3/4	240'	none
				7	4739'	620'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from feet to feet each s Bottom was already plugged when we moved on location. Perforated at 3000 w/4 holes & 1150 w/4 holes Ran 2 3/8 tubing to 3022'. Pumped 100 sks cem. down tubing to 3022'. Pulled tubing out. Put on packer & ran 37 its tubing to 1100'. Pumped 100 sks cem. w/2% cc & squeezed to 300 psi. Pulled out packer. Rigged over for 7" casing. Shot at 620'. mixed 75 sks cement down 7" to 620. Pulled to 260, mixed 75 sks cem. Pulled rest of csg, topped w/20 sks cem. Plugging complete. 60/40 6%.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: D. R. Lauck Oil Co., Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed t the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 29th day of November, 19 96

Notary Public

My Commission Expires:



EUWER # 2

SW SW NW Sec. 16-22S-33W
Finney County, Kansas

Commenced: May 10, 1961

Completed: May 29, 1961

Casing Records: 238' 10 3/4" cemented with 160 sacks cement;
calcium chloride 2 sacks
4740 7" cemented with 1200 gallons Latex

Elevation: GR 2893; DF 2895; KB 2897

DRILLERS LOG

Clay	75
Sand	120
Shale & Shells	238
Shale	1070
Red Rock	1175
Shale	1225
Red Bed	1355
Anhydrite	1375
Red Bed XXXXXX	1430
Shale & Shells	1630
Shale, Shells & Red Bed	1995
Anhydrite	2007
Red Bed & Shale	2215
Shale & Sand	2410
Shale & Lime	2515
Lime	2715
Lime & Shale	2890
Lime &	3600
Lime Chalky	3670
Lime	4704
Lime & Chert	4740

TOPS

	Schlumberger
Heebner	3785-888
Lansing KC	3837-940
Base KC	4297-1400
Marmaton	4322-1425
Cherokee	4440-1543
PatterdonZone	4620-1723
PattersonSand	4636-1739
Mississippian	4659-1762
Rotary Total Depth	4740-1843
DST # 143	6-4370 open 27 minutes
No blow; tool flushed with No. 1 help	
Recovered 40' mud: IBHP 205# 15 Min	
IFP 60 FFP 65	FBHP 80# 15 Min
DST #2	4394-4440, open 1 hr.; recovered
120' gas, 80' slightly oil & gas cut	
mud, 60' of oil & gas cut mud, and 180'	
very heavily oil & gas cut mud.	
IBHP	1075# in 15 Minutes
FBHP	650# in 15 minutes
IFP 90#	FFP 195W
RTD	
DST #3	4613-4639 open 1 hr. recovered
90' very slightly oil cut mud. IBHP	
985# in 15 minutes	
FBHP	110# in 15 minutes
IFP 65	FFP 65#
DST #4	4684-4704 open 1 hr. recovered
330' gas, 270' very heavily oil cut	
mud. IBHP 600 in 15 minutes	
FBH P	285 in 15 minutes
IFP 85	FFP 140

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 26 1996

CONSERVATION DIVISION
WICHITA, KS