

STATE OF KANSAS  
STATE CORPORATION COMMISSION

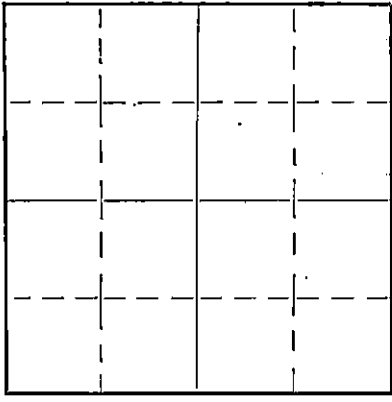
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Pratt County. Sec. 7 Twp. 27S Rge. (E) 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from line 990' S of N & 330' E of W line  
Lease Owner. Darby Petroleum Corporation  
Lease Name. Wagner Well No. 1  
Office Address. 1015 Philtower Bldg., Tulsa, Oklahoma.  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry  
Date, well completed April 13, 1943. 193  
Application for plugging filed April 8, 1943. 193  
Application for plugging approved April 9, 1943. 193  
Plugging Commenced June 16, 1943. 193  
Plugging Completed June 28, 1943. 193  
Reason for abandonment of well or producing formation Dry Hole.

If a producing well is abandoned, date of last production 193.  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes.

Name of Conservation Agent who supervised plugging of this well C. T. Alexander, Box 445, Great Bend, Kansas.  
Producing formation None Depth to top Bottom Total Depth of Well 4354 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

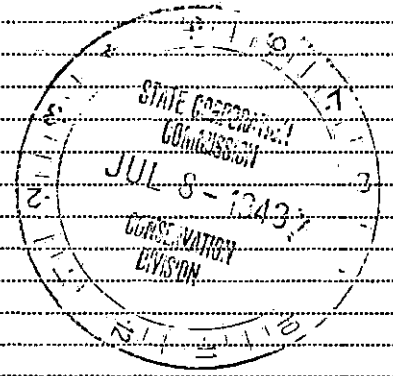
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10" 29#	488'	None
				5 1/2" 15#	4247' 8"	3335' 1"
				10" cemented with 300 sacks.		
				5 1/2" cemented with 160 sacks.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well plugged back with cement from 4354' to 4244', well filled with cement 4244' to 4110', mud from 4110' to 485', bridge at 485' & cement to 455', mud to 30' and cement to 6', mud to surface.

PLUGGING  
FILE SEC 7-27S-12W  
BOOK PAGE 69 LINE 40



(SEE REVERSE SIDE FOR LOG)

7-8-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation,  
Address 1015 Philtower Bldg.,  
Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
Frank Albert (employee of owner) of ~~owner or operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Albert

1015 Philtower Bldg., Tulsa, Oklahoma.  
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of July, 1943.

J. E. Waibel

My commission expires March 1, 1946.

Notary Public.

FORMATION RECORD

	<u>FROM</u>	<u>TO</u>
Sand & red shale	0	360
Red shale	360	518
Shells & red rock	518	545
Shale & red bed	545	1200
Red shale & shells	1200	1430
Shale & shells	1430	1660
Broken lime	1660	1945
Shale & lime	1945	2475
Shale	2475	2500
Shale & lime	2500	2750
Broken lime	2750	2800
Lime & shale	2800	2950
Broken lime	2950	3040
Lime & shale	3040	3235
Broken lime	3235	3285
Lime & shale	3285	3640
Lime	3640	3680
Lime & shale	3680	3757
Lime	3757	3785
Lime & shale	3785	3850
Broken lime	3850	3910
Lime	3910	3960
Shale	3960	3965
Chert, sand & shale	3965	4030
Lime & shale	4030	4080
Lime	4080	4105
Red shale & lime	4105	4125
Chert	4125	4135
Shale	4135	4167
Chert	4167	4202
Shale	4202	4217
Sand, shale & dolomite	4217	4229 $\frac{1}{2}$
Sandy dolomite	4229 $\frac{1}{2}$	4245
Sandy dolomite & iron	4245	4248
Hard white sand	4248	4269
Hard sand	4269	4278
Shale (dark)	4278	4298
Shale	4298	4320
Arbuckle Lime (hard)	4320	4334
Lime (hard)	4334	4350
Lime (soft)	4350	4354 TD