

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097
Name Martin Oil Producers, Inc.
Address 1010 Union Center
City/State/Zip Wichita, KS, 67202

Purchaser

Operator Contact Person Joseph E. Moreland, Jr.
Phone (316) 264-0352

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Joe Moreland
Phone Same as above

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5/20/89 5/26/89 5-26-89
Spud Date Date Reached TD Completion Date

3905'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 275'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

AIR DR

API NO. 15-185-22,590-0000
County Stafford
SW SE NE Sec 16 Twp 23 Rge 13 XX East West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

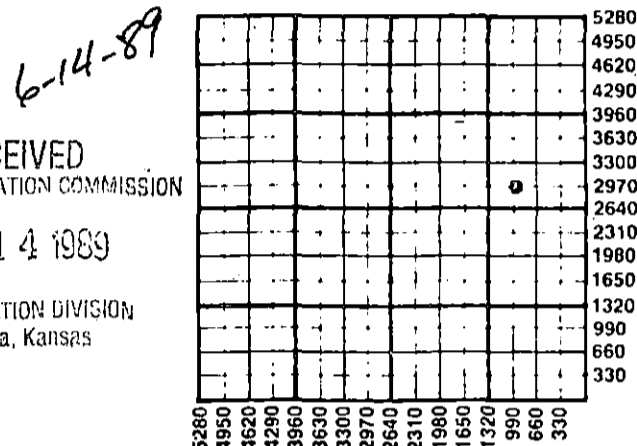
Lease Name Menylee Heyen Well # 1

Field Name

Producing Formation

Elevation: Ground 1871 KB 1876

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 6/13/89

Subscribed and sworn to before me this 13th day of June 1989
Notary Public [Signature]
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
6-14-89
Form ACO-1 (5-86)

Sec 16 Twp 23 Rge 13

SIDE TWO

Operator Name Mratin Oil Producers, Inc. Lease Name Meryle Heyen Well # 1

Sec. 16 Twp. 23 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3597-3640'. 30-30-60-30. Weak blow building to fair blow. Rec. 100' gas in pipe, 25' mud with oil specks. ISIP 82# IF 35#-35# FF 35#-35# FSIP 82#.

DST #2 - 3646-3690'. 30-30-30-30. Weak blow died 17 min. in first opening. Weak blow died 2 min. in second opening. Rec. 15' mud. IBHP 58# IF 35#-35# FF 35#-35# FSIP 47#.

Name	Top	Bottom
Anhydrite	750	+1129
Howard	2910	-1031
Topeka	2990	-1111
Heebner	3300	-1421
Toronto	3323	-1444
Douglas	3337	-1451
Brown Lime	3438	-1559
Lansing	3459	-1580
B/Kansas City	3709	-1830
BPU	3744	-1895
Viola	3786	-1907
Simpson Shale	3822	-1943
Simpson Sand	3845	-1966
Arbuckle	3872	-1993
RTD	3905	-2026

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	275'	40/60 Poz	250	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled