

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil & Gas Corporation
ADDRESS Suite 702, Bitting Bldg.
Wichita, Kansas 67202

API NO. 15-185-21,537-6000
COUNTY Stafford
FIELD Wildcat

**CONTACT PERSON Philip M. Knighton
PHONE (316) 263-6755

PROD. FORMATION -None-
LEASE M. French 'A'

PURCHASER None
ADDRESS N/A
N/A

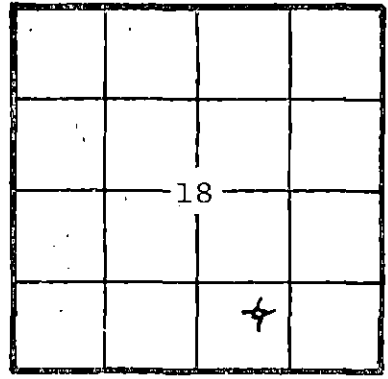
WELL NO. 1
WELL LOCATION C NE SW SE

DRILLING Santa Fe Drilling Co.
CONTRACTOR ADDRESS 1346 North Woodlawn
Wichita, KS 67208

660 Ft. from S Line and
1650 Ft. from E Line of
the SEC. 18 TWP. 23s RGE. 13w

PLUGGING Santa Fe Drilling Co.
CONTRACTOR ADDRESS 1346 North Woodlawn
Wichita, KS 67208

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4000' PBTD - - -

SPUD DATE 1/27/82 DATE COMPLETED 2/5/82

ELEV: GR 1923 DF - - - KB 1933

DRILLED WITH (CORDEX) (ROTARY) (CORDEX) TOOLS

Amount of surface pipe set and cemented 404' of 8 5/8ths. DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Philip M. Knighton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (CORDEX) (OF) Oil & Gas Corporation

OPERATOR OF THE M. French 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF February, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. 3-19-82

RECEIVED
STATE CORPORATION
MAR 19 1982

CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF February, 19 82.

(S) Philip M. Knighton

F. Ann Carrell
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 22, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAMPLE TOPS (No log run)				
DST # 1 (LSG.) 3414-3735, 30-60-23-60, FP 44-44 44-44, CIP 484-418, Rec. 10' M, BHT 107°F	3377		Heebner	-1444
	3399		Toronto	-1466
	3415		Douglas	-1482
DST # 2 (LSG.) 3733-3770, 60-6023-45, FP 33-33, 33-33, CIP 55-55, Rec. 20'M, BHT 108°F	3517		Brown Lime	-1584
	3527		Lansing	-1594
	3778		B/Kansas City	-1845
DST # 3 (Congl.) 3848-3885, 60-60-30-60, FP 33-33, 55-55, CIP 121, 110, Rec. 65' watery mud, BHT 110°F	3850		Conglomerate	-1917
	3882		Viola	-1949
	3922		Simpson Shale	-1989
	3937		Simpson Sand	-2004
	3981		Arbuckle	-2048
	4000		RTD	-2067

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	28#	404'			

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None	---	---

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
None	---	---

None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None.	---

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None	---	---

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)

N/A

Perforations

