

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 185-22863-0000 **COPY**
County STAFFORD
SE SW SW Sec. 20 Twp. 23S Rge. 13 E

Operator: License # 5885

Name: CHIEF DRILLING, INC.

Address 120 S. Market, #300

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Douglas W. Thimesch

Phone (316) 262-3791

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGU
 Dry Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Casing/led Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-17-92 8-26-92 _____
Spud Date Date Reached TD Completion Date

330 Feet from (N) (circle one) Line of Section
4660 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SCHULZ Well # 1-20

Field Name _____

Producing Formation _____

Elevation: Ground 1892' KB 1897'

Total Depth 4005' PSTD _____

Amount of Surface Pipe Set and Cemented at 255' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 DD D&A
(Data must be collected from the Reserve Pit) 10-28-92

Chloride content 55m ppm Fluid volume 1285 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch
Title Vice President Date 9-1-92

Subscribed and sworn to before me this 1st day of September, 19 92.

Notary Public Betty M. Abbott

Date Commission Expires January 22, 1995

10-28-92 RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received 10/19/92
C Geologist Report Received
DISTRIBUTION: KCC SWD/Rep NGPA
 KGS Plug SEP 9 1992
CONSERVATION DIVISION
Wichita, Kansas