

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Oil & Gas Corporation

API NO. 15-185-21,464-0000

ADDRESS Suite 702, Bitting Bldg.

COUNTY Stafford

Wichita, Kansas

FIELD St. John NW

**CONTACT PERSON Philip M. Knighton

PROD. FORMATION -----

PHONE (316) 263-6755

LEASE Schulz

PURCHASER -----

WELL NO. 1

ADDRESS -----

WELL LOCATION C SW NW SW

DRILLING CONTRACTOR Santa Fe Drlg. Company

1650ft. from S Line and

ADDRESS 1346 North Woodlawn

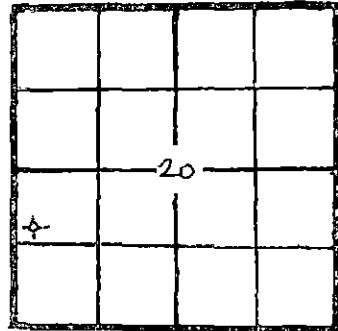
330ft. from W Line of

P. O. Box 8647

the 20 SEC. 23 TWP. 13 RGE. w

Wichita, Kansas 67208

PLUGGING CONTRACTOR Santa Fe Drilling Company



WELL PLAT

ADDRESS 1346 N. Woodlawn, P. O. BOX 8647

KCC

Wichita, Kansas 67208

KGS

TOTAL DEPTH 4000 PBTD -----

MISC

SPUD DATE 11/16/81 DATE COMPLETED 11/26/81

(Office Use)

ELEV: GR 1911 DF ----- KB 1921

DRILLED WITH (~~OTHER~~) (ROTARY) (~~XXX~~) TOOLS

(New) / (~~XXXX~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	401 (GL)	Common	300	2% Gel 3% Ca Cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Perforations
None		

ACID FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Depth interval treated
None

Date of first production Dry Producing method (flowing, pumping, gas lift, etc.) ----- Gravity -----

RATE OF PRODUCTION PER 24 HOURS Oil ----- Gas ----- Water ----- Gas-oil ratio -----

Disposition of gas (vented, used on lease or sold) ----- MCF ----- bbls. ----- CFPB -----

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Recent Alluvium Depth 70'

Estimated height of cement behind Surface Pipe Surface, Cement circulated

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
SAMPLE TOPS				
DST # 1				
3690-3735 (Lansing/KC)	3370		Heebner	-1449
60-60-60-60, Re. 250'	3390		Toronto	-1469
WM, Cl=42,000, FP=	3410		Douglas	-1489
96-86, 139-139				
CIP=2208-2112	3508		Brown Lime	-1587
HP=1899-1845, BHT=	3524		Lansing/KC	-1603
128°F	3777		B/KC	-1856
	3893		Viola	-1972
DST # 2				
3752-3784, (Lansing/KC)				
60-60-15-60, Rec. 20'	3995		Simpson S.	-2074
M. FP=86-86, 86-68,				
CIP 118-86, HP=1931-				
1899, BHT=129°F				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Philip M. Knighton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Oil & Gas Corporation

OPERATOR OF THE Schulz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF December 19 81

MY COMMISSION EXPIRES: January 21, 1982 F. Ann Carrell
NOTARY PUBLIC



(S) Philip M. Knighton

F. Ann Carrell