

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5030 EXPIRATION DATE 6-30-83

OPERATOR P V Properties, Inc. API NO. 15-185-21,622 -0000

ADDRESS 400 N. Woodlawn Suite 101 COUNTY STAFFORD

Wichita, Kansas. 67208 FIELD

** CONTACT PERSON Will Price PROD. FORMATION Arbuckle

PHONE 316-682-1537

PURCHASER Clear Creek, Inc. LEASE SCHULTZ

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION C W/2 E/2 SW/4

DRILLING L. D. Drilling, Inc. 1650ft. from west Line and

CONTRACTOR CONTRACTOR ADDRESS R.R. 1 Box 183 B 1320ft. from south Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 20 TWP 23 RGE 13 W

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 176

Chase, KS 67524

TOTAL DEPTH 3945 PBTD

SPUD DATE 9-16-82 DATE COMPLETED 10-15-82

ELEV: GR 1888 DF ----- KB 1893

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC _____
KGS _____
SWD/REP _____
PLG.

Amount of surface pipe set and cemented 287' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

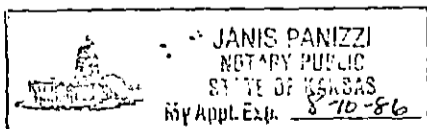
J.M. Vess, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.M. Vess
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October

1982



Janis Panizzi
(NOTARY PUBLIC)
Janis Panizzi 6-27-83

MY COMMISSION EXPIRES: August 10, 1986

RECEIVED STATE CORPORATION COMMISSION

* The person who can be reached by phone regarding any questions concerning this information.

JUN 06 1983

JUN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	80	Anhy.	774-798
Shells	80	205	Heebner	3340 (-1447)
Red Bed & Sand	205	774	Toronto	3361 (-1462)
Anhy.	774	798	Douglas	3378 (-1485)
Shale	798	1595	Br. Lime	3477 (-1584)
Lime & Shale	1595	3945	Lansing	3497 (-1604)
R.T.D.	3945		Base K/C	3716 (-1823)
DST #1 3548-3575 (LKC 70' zone)			Viola	3850 (-1957)
45-45-45-45			Simp. Shale	3897 (-2004)
Blow: Weak bldg. to strong 1st			Simp. Sand	3910 (-2017)
Weak bldg. to fair 2nd			Arbuckle	3941 (-2048)
Recovery: 60' gas in pipe			T.D.	3945 (-2052)
60' Slightly oil cut gassy mud				
120' slightly oil & heavy gas cut muddy water				
ISIP: 1084 FSIP 1042				
IFP: 67-67 (Initial flow pressure indicates plugging)				
FFP: 78-101				
DST # 2 3615-3634 (LKC 120' Zone)				
30-30-30-30				
Blow: weak, died 18 min. 1st open; no blow, 2nd open				
flushed tool, no help				
Recovery: 15' very slightly oil specked mud				
Pressures may not be valid.				
DST #3 3675-3700 30-45-60-60				
Blow: weak, died 27 min. 1st open; weak, bldg. to 1 1/2" throughout 2nd open				
Recovery: 60' gas in pipe				
40' oil cut gassy mud				
free oil on tool				
ISIP: 371 IFP: 45 There was plugging on initial flow period,				
FSIP: 112 FFP: 22 cleared up on final flow period.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	287'	50/50 Poz	295	2% Gel, 3% CC
PRODUCTION	4 1/2"	7 7/8"		3943'	60/40 Poz	125	18% Salt 20 bbl. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
2 7/8"	3942'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 28% NE	3942-3945

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
10-17-82	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	16 bbls.	--	81 MCF %	70 bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
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OPERATOR PV Properties, Inc. LEASE NAME Schultz

SEC. 20 TWP. 23 RGE. 13 W

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST # 4 3938-3945 (Arbuckle) Misrun (hit bridge, could not get to bottom). DST # 5 3888-3945 (Arbuckle) 45-45-100-45 Blow: weak ($\frac{1}{4}$") intermittent, 1st open; weak on 2nd open, flushed tool, some help, weak ($\frac{1}{2}$"), intermittent throughout Recovery: 90' oil and gas cut mud (30% oil, 5% gas). ISIP: 1306 FSIP: 1211 Flow pressures indicate plugging. Temp: 114°</p>				