

11-1-81

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Oil & Gas Corporation
 ADDRESS Suite 702, Bitting Bldg.
Wichita, Kansas

API NO. 15-185-21,464-0000
 COUNTY Stafford
 FIELD St. John NW

**CONTACT PERSON Philip M. Knighton
 PHONE (316) 263-6755

PROD. FORMATION -----
 LEASE Schulz

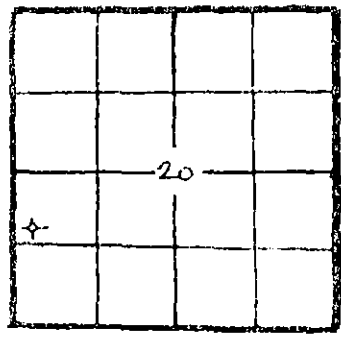
PURCHASER -----
 ADDRESS -----

WELL NO. 1
 WELL LOCATION C SW NW SW

DRILLING CONTRACTOR Santa Fe Drlg. Company
 ADDRESS 1346 North Woodlawn
P. O. Box 8647
Wichita, Kansas 67208

1650ft. from S Line and
330ft. from W Line of
 the 20 SEC. 23 TWP. 13 RGE. W

PLUGGING CONTRACTOR Santa Fe Drilling Company
 ADDRESS 1346 N Woodlawn, P. O. BOX 8647
Wichita, Kansas 67208



WELL PLAT
 KCC _____
 KGS _____
 MISC _____
 (Office Use)

TOTAL DEPTH 4000 PBTB -----
 SPUD DATE 11/16/81 DATE COMPLETED 11/26/81
 ELEV: GR 1911 DF ----- KB 1921

DRILLED WITH (~~OPEN~~) (ROTARY) (~~NEW~~) TOOLS (New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	401 (GL)	Common	300	2% Gel 3% Ca Cl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD		
Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production Dry Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Recent Alluvium Depth 70'
 Estimated height of cement behind Surface Pipe Surface, Cement circulated
 DV USED? No.

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
SAMPLE TOPS				
DST # 1				
3690-3735 (Lansing/KC	3370		Heebner	-1449
60-60-60-60, Re. 250'	3390		Toronto	-1469
WM, C1=42,000, FP=	3410		Douglas	-1489
96-86, 139-139				
CIP=2208-2112	3508		Brown Lime	-1587
HP=1899-1845, BHT=	3524		Lansing/KC	-1603
128°F	3777		B/KC	-1856
	3893		Viola	-1972
DST # 2				
3752-3784, (Lansing/KC)				
60-60-15-60, Rec. 20'	3995		Simpson S.	-2074
M. FP=86-86, 86-68,				
CIP 118-86, HP=1931-				
1899, BHT=129°F				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Philip M. Knighton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Oil & Gas Corporation

OPERATOR OF THE Schulz LEASE, AND IS DULY AUTHORIZED TO MAKE

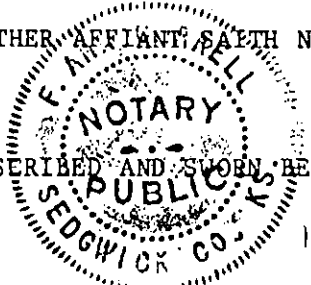
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAETH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF December 19 81



(S) Philip M. Knighton

F. Ann Carrell
 NOTARY PUBLIC

MY COMMISSION EXPIRES: January 21, 1982 F. Ann Carrell