

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5407 EXPIRATION DATE 6-30-83

OPERATOR HUPFER OIL & GAS API NO. 15-185-21,681-0000

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Kenilworth

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Arbuckle
PHONE 913-628-8666

PURCHASER Western Crude, Inc. LEASE Soeken

ADDRESS P.O. Box 5568 WELL NO. #1

Denver, Colorado 80217 WELL LOCATION 660 FSL & 990 FEL

DRILLING H-30, Inc. 660 Ft. from South Line and

CONTRACTOR 251 North Water Suite #10 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 15 TWP 22 RGE 13 W

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3356 PBTD _____

SPUD DATE Oct. 25 "82" DATE COMPLETED Nov. 2, "82"

ELEV: GR 1890 DF 1893 KB 1895

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 335 ft. DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DENNIS D. HUPFER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of Jan, 1983.

MY COMMISSION EXPIRES: March 13, 1986

Shari L. Barber
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

1-14-1983
CONSERVATION DIVISION
Wichita, Kansas
1-14-83

OPERATOR HUPFER OIL & GAS LEASE SOEKEN SEC. 15 TWP. 22 RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	3252	-1357	Heebner	3252
Lime	3274	-1379	Toronto	3274
Shale	3288	-1393	Douglas	3288
Lime	3383	-1488	Brown Lime	3383
Lime/Shale	3402	-1507	Lansing	3402
Lime/Shale	3632	-1737	Base K.C.	3632
Chert	3666	-1771	Conglomerate	3666
Chert	3682	-1787	Viola	3682
Shale	3738	-1843	Simpson	3738
Sand	3753	-1858	Simpson	3753
Dolomite	3792	-1897	Arbuckle	3792
R.T.D..	3856	-1961	R.T.D.	3856

Geologist: Bobby Beard

DST #1 - Tarkio - 2730-2790 - open 15 min. Flushed tool. Recovered 5 ft. mud. IBHP 0, FP 33-33.

DST #2 - Lansing - 3430-3485 - 45-45-45-45. Recovered 150 ft. muddy water. IBHP 885, FBHP 874, IFP 55-66, FFP 100-100.

DST #3 - Lansing - 3537-3585 - 30-30-30-30. Recovered 30 ft. drlg. mud. IBHP - 58, FBHP 58, IFP 44-44, FFP 44-44.

DST #4 - Lansing - 3580-3620 - 30-30-30-30. Recovered 10 ft. drlg. mud. IBHP - 111, FBHP 89, IFP 55-55, FFP 66-66.

DST #5 - Viola - 3666-3690 - 30-30-30-30. Recovered 10 ft. drlg. mud. IBHP 44, FBHP 44, IFP 55-44, FFP 55-44.

DST #6 - Arbuckle - 3792-3797 - 45-30-45-30, Recovered 376 ft. GIP, 211 muddy oil, & 450 ft. clean gassy oil. IBHP - 940, FBHP 929, IFP 55-100, FFP 155-210.

Completion: Perforate 3824 to 3826.

Acidized w/ 250 gal. 15% mud acid. Swabbed 6 BFPH from 2800 ft., 50% oil. P.O.P.

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	335	60/40 Poz	200	2% gel, 3% cc
Production	7 7/8	5 1/2	14	3859	60/40 Poz	100	2% gel, 10% salt 3/4 of 1% Lomar-D

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	7/8 D.P.	3824-26

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3782	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid	3824-26

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Nov. 21, "82"	Pumping	20

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
25	25 bbls.	TSTM	% 75	CFPB

Disposition of gas (vented, used on lease or sold)

Used on Lease

Perforations 3824-26