

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5407 EXPIRATION DATE June 30, 1983

OPERATOR Hupfer Oil & Gas API NO. OWWO

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Kenilworth

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION -----

PHONE 913-628-8666

PURCHASER LEASE Soeken

ADDRESS WELL NO. 2

WELL LOCATION SE-SE-NE

DRILLING H-30, Inc. 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 251 North Water Suite #10 the NE (Qtr.) SE15 TWP22 RGE13 (E)

Wichita, Kansas 67202 (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

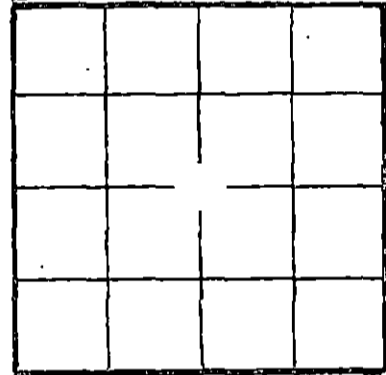
TOTAL DEPTH 4309 PBT'D

SPUD DATE 3/22/83 DATE COMPLETED 3/26/83

ELEV: GR 1888 DF 1891 KB 1893

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



- KCC ✓
- KGS ✓
- SWD/REP ✓
- PLG. ✓

Amount of surface pipe set and cemented Ref. Attached DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

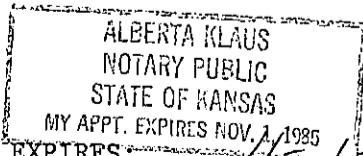
A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of April, 1983.



MY COMMISSION EXPIRES: 11-1-85

Alberta Klaus
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 18 1983 4-18-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2 OWWO

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>X Check if no Drill Stem Tests Run.</p> <p>See Attached old drilling log</p> <p>New: Washed down to Lime/Dolomite R.T.D.</p> <p style="text-align: center;"><u>Log Tops:</u></p> <p>Shale 3252 Lime 3274 Shale 3290 Lime 3386 Shale/Lime 3406 Lime/Chert 3714 Sand 3787 Lime/Dolomite 3819 Lime/Dolomite 4309</p> <p>Geologist: Bobby Beard Washed down to 3872 - drilled new hole 3872 to 4309. Logged, run 5½ 15.5# csg. MICT - Drilled out cement & packer shoe - swabbed & cleaned up hole. Acidized w/ 2000 gal. 28% acid - instant vacuum. Disposal test - 180 bbl. water thru 3" line - 20 min. rate satisfactory. Run tension packer & tubing.</p>		From 0'	3872		
		0'	3872		
		3872	4309		
		4309			
				Heebner	3252
				Toronto	3274
				Douglas Shale	3290
				Brown Lime	3386
				Lansing	3406
				Viola	3714
				Simpson Sand	3787
				Arbuckle	3819
				R.T.D.	4309

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	5½"	15.5	4028	50/50 Poz.	250	2% gel, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None - Open Hole		
Size	Setting depth	Packer set at			
2-7/8	3993	3993			

(Duo Lined) ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 28%	Open Hole 4028 to 4309

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
----------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)

Perforations

DRILLERS WELL LOG

Great Lakes Carbon Company - Soeken #1
Drilled - 3-22-49
Completed - 4-9-49

DEPTH		FORMATION	REMARKS
From	To		
0	185	Sand & Gravel	
185	290	Shale & Sand streaks	
290	322	Red Bed & Shale	
322	450	Red Bed & shale	
450	600	Shale & Shells	Run 11 jts of 8 5/8" Surface, cemented, with 300 sacks cement.
600	710	Sand	
710	800	Shells & Shale	
800	875	Shale	
875	1240	Shale & Shells	
1240	1350	Salt & Shale	
1350	1655	Shale & Shells	
1655	1705	Shale & Shells	
1705	1790	Lime	
1790	1895	Lime	
1895	2030	Broken Lime	
2030	2150	Broken Lime & Shale	
2150	2235	Lime & Shale	
2235	2345	Lime & Shale	
2345	2424	Lime & Shale	
2424	2450	Shale & Lime	
2450	2510	Shale	
2510	2650	Shale	
2650	2745	Shale	
2745	2880	Shale	
2880	2980	Broken Lime	
2980	3070	Lime Broken	
3070	3150	Lime & Shale	
3150	3225	Lime	
3225	3265	Lime	
3265	3330	Lime	
3330	3390	Shale	
3390	3415	Lime	
3415	3470	Lime	
3470	3520	Cherty Lime	
3520	3550	Lime	
3550	3596	Lime	
3596	3645	Lime	
3645	3665	Lime & Shale	
3665	3698	Conglomerate	
3698	3710	Viola Lime	
3710	3740	Chert	
3740	3758	Chert	
3758	3765	Shale	
3765	3792	Shale & Dolomite	
3792	3797	Dolomite	
3797	3799	Cored	
3799	3807	Shale	
3807	3819	Shale	
3819	3826	Arbuckle Lime	
3826	3872	Arbuckle Lime	
3872	TD		

RECEIVED
STATE CORPORATION COMMISSION
APR 18 1949
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
Conservation Div.

APR 27 1949

STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 15-12343-130
BOOK PAGE 90 LINE 44

RECEIVED
Great Lakes Carbon Corp.
C. & G. Div.

Set plug @ 300' cemented with 15 sacks, set plug @ 25' cemented with 10 sacks.

C. L. Gabbert

EXECUTED, this 11th day of April, 1949

STATE OF KANSAS)
COUNTY OF BARTON) ss ACKNOWLEDGMENT FOR INDIVIDUAL
Before me, the undersigned, a Notary Public, within and for said county and state, on this 11th day of April, 1949, personally appeared C. L. Gabbert to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires April 16, 1951
Arthur E. Fishman
NOTARY PUBLIC