

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6385 EXPIRATION DATE 6/30/85

OPERATOR Ruthven Operations Co. API NO. 15-185-21,938-0000

ADDRESS Box 272 COUNTY Stafford

Russell, Kansas 67665 FIELD Kenilworth

\*\* CONTACT PERSON Clifford Holland PROD. FORMATION Arbuckle  
PHONE 913-483-3954 \_\_\_\_\_ Indicate if new pay.

PURCHASER Getty Trading LEASE Ochel

ADDRESS 305 South Broadway WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NE SE SW

DRILLING CONTRACTOR Revlm Drig., Inc. 990 Ft. from South Line and

ADDRESS Box 293 2310 Ft. from West Line of

Russell, Kansas 67665 the SW (Qtr.) SEC 15 TWP 22 RGE 13 (W).

PLUGGING CONTRACTOR none

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 3870 PBD none

SPUD DATE 1-24-84 DATE COMPLETED 2-2-84

ELEV: GR 1890 DF \_\_\_\_\_ KB 1895

DRILLED WITH ~~(KASXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58333

Amount of surface pipe set and cemented Set @ 328 DV Tool Used? \_\_\_\_\_

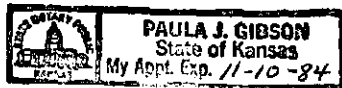
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 1984.

Paula J. Gibson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 04 1984  
6-4-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Ruthven Operations Co. LEASE NAME Ochel SEC 15 TWP 22 RGE 13 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale	00	331		
Sand & Shale	331	460		
Shale	460	2355		
Shale w/ Lime	2355	3410		
Lime	3410	3623		
Lime w/ Shale	3623	3740		
Lime	3740	3778		
Lime-Arbuckle	3778	3801		
Arbuckle	3801	3850		
Lime	3850	3870		
DST #1 3513-3535 30-30-30-30- Rec: 10 drlg mud				
DST #2 3538-3600 Failure				
DST #3 3702-3752 45-30-30-flush-30 Rec:30 drlg. mud				
DST #4 3730-3801 30-30-30-30- Rec: 15 drlg. mud				
DST #5 3733-3804 Rec: 30 slightly oil cut mud				
DST #6 3733-3804 30-30-30-30 Rec:				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Visually)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	328	60-40-Poz	225	3% CC
Production	7 7/8	5 1/2	14#	3869	50-50 Poz	150	18% salt 5% gilsonite 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			5	SSB	3830-3832

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3840'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production May 9, 1984	Producing method (Flowing, pumping, gas lift, etc.) pumping	Gravity 20
Estimated Production-I.P.	Oil 25 bbls. MCF	Gas 85 % 140 bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Perforations