

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5407 EXPIRATION DATE 6-30-83

OPERATOR Hupfer Oil & Gas API NO. 15-185-21, 683-0000

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Kenilworth

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Simpson Sand
PHONE 913-628-8666

PURCHASER Getty Trading & Transportation LEASE Hullman

ADDRESS 1670 Broadway / P.O. Box 5568 WELL NO. B-1

Denver, Colorado 80217 WELL LOCATION NW - SW - SE

DRILLING H-30, Inc. 330 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 251 North Water Suite #10 990 Ft. from South Line of (E)

Wichita, Kansas 67202 the SE 4 (Qtr.) SEC 15 TWP 22 RGE 13 W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3900 PBD 3790

SPUD DATE Nov. 22, "82" DATE COMPLETED Nov. 30, "82"

ELEV: GR 1892 DF 1894 KB 1897

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 309 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of February, 1983.

ALBERTA KLAUS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES NOV. 1, 1985

RECEIVED
STATE CORPORATION COMMISSION
FEB 27 1983 2-17-83

MY COMMISSION EXPIRES: 11-1-85

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. B-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	3239	-1342	Heebner	3239
Lime	3259	-1362	Toronto	3259
Shale	3274	-1377	Douglas Shale	3274
Lime	3369	-1472	Brown Lime	3369
Lime/Shale	3390	-1493	Lansing	3390
Lime/Shale	3617	-1720	Base/K.C.	3617
Chert	3698	-1801	Viola	3698
Sand	3759	-1862	Simpson Sand	3759
Dolomite	3798	-1901	Arbuckle	3798
Lime/Dolomite	3900	-2003	T.D.	3900
<p>Geologist: Bobby Beard</p> <p>DST #1 - Lansing - 3505-3525 - 45-30-45 30, recovered 30 ft. mud. IBHP 54, FBHP 43, IFP 32-32, FFP 32-32.</p> <p>DST #2 - Lansing - 3536-3588 - 30-30-30- 30. Recovered 480 ft. G.I.P., 60 ft. HOCM, 60 ft. oil and gassy mud, 60 ft. oil & gassy muddy water. IBHP 669, FBHP 626, IFP 65-75, FFP 97-108.</p> <p>DST #3 - Simpson Sand - Arbuckle - 3738 to 3801 - 45-30-45-30. Recovered 186 ft. G.I.P., 315 ft. gassy muddy oil, 378 ft. froggy oil, 120 ft. muddy oily water. IBHP 820, FBHP 799, IFP 97-205, FFP 237-345.</p> <p>Completion: Perforate 3826 to 3828, 4 holes per foot. 300 gal. 15% acid - show of oil - channeled - squeezed w/ 125 sxs. common @ 2000 PSI. Perforate 3767 to 3771. Acid 100 gal., 15% INS. Swabbed 3 BOPH. Frac w/ 270 sxs. sand, 180 sxs. 20/40, 90 sxs. 10/20 w/ 34,500 gal. gel water. Swabbed load - swabbed 12 BFPH, 30% oil.</p> <p>T. & P. P.O.P. If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	309	60/40 Poz	200	2% gel, 3% cc
Production	7 7/8	5 1/2	14	3900	60/40 Poz	125	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D. & P.	3767 to 3771

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3780	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. 15% T.N.S. acid - Frac 180 sxs. 20/40 sand & 90 sxs.	3767 to 3771
10/20 sand w/ 34,500 gal. gel water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan. 12, 1983	Pumping	37
Estimated Production - I.P.	Oil 22 bbls. Gas T.S.T.M. MCF Water %80 BWPD bbls. Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Used on Lease.

Perforations

3767 to 3771