

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE \_\_\_\_\_

OPERATOR LesDen Oil & Gas, Inc. API NO. 15-185-21,756-0000

ADDRESS 335 N. Washington, Suite 230 COUNTY Stafford

Hutchinson, Kansas 67501 FIELD Heyen

\*\* CONTACT PERSON L. W. Stephen PROD. FORMATION \_\_\_\_\_  
PHONE 316-663-2918

PURCHASER \_\_\_\_\_ LEASE Siefkes

ADDRESS \_\_\_\_\_ WELL NO. 2B

WELL LOCATION NW NW NW

DRILLING CONTRACTOR Wheatstate Oilfield Service, Inc. 330 Ft. from North Line and

ADDRESS P.O. Box 329 330 Ft. from West Line of

Pratt, Kansas 67124 the NW (Qtr.) SEC13 TWP 22S RGE 13 (E) (W)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 3907 PBDT 3778 KGS \_\_\_\_\_

SPUD DATE 2-16-83 DATE COMPLETED 4-26-83 SWD/REP \_\_\_\_\_

ELEV: GR 1838 DF 1845 KB 1847 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Not Assigned.

Amount of surface pipe set and cemented 353 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

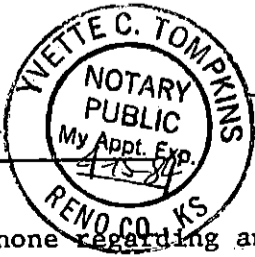
A F F I D A V I T

DENNIS TERWEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis Terwey  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 1983.



Yvette C Tompkins  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-15-84

RECEIVED STATE CORPORATION COMMISSION

JUL 18 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

7-18-83

OPERATOR LesDen Oil & Gas, Inc. LEASE Siefkes SEC. 13 TWP. 22S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2B

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 | TOP  | BOTTOM | NAME         | DEPTH |
|---|------|--------|--------------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |      |        |              |       |
| Sand & Redbed   | 0    | 353    | Heebner      | 3126  |
| Clay, Sand & Shale  | 353  | 1550   | Toronto      | 3145  |
| Lime & Shale  | 1550 | 2450   | Douglas      | 3159  |
| Shale & Lime  | 2450 | 3225   | Lansing      | 3278  |
| Lime & Shale  | 3225 | 3694   | Base KC      | 3538  |
| Shale   | 3694 | 3707   | Conglomerate | 3569  |
| Lime  | 3707 | 3907   | Viola        | 3681  |
|   |      |        | Simpson      | 3694  |
|   |      |        | Arbuckle     | 3707  |
|   |      |        | RTD          | 3907  |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/H. | Setting depth | Type cement             | Sacks | Type and percent additives    |
|-------------------|-------------------|---------------------------|---------------|---------------|-------------------------|-------|-------------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24            | 353           | Class H<br>50-50 POZ    | 150   | 3% CC<br>4% Gel               |
| Production        | 7 7/8"            | 5 1/2"                    | 15.5          | 3778          | scavenger<br>Dowell RFC | 160   | 800 gal. CW flush<br>10% salt |

LINER RECORD

PERFORATION RECORD

| Top ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------|-------------|--------------|---------------|-------------|----------------|
|         |             |              |               |             |                |

TUBING RECORD

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 3518          | 3519          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                           | Depth interval treated |
|--|------------------------|
| 1500 gallons 28 % HCL , 1500 gallons 15 % Hcl with HA 1-55 | 3778-3907              |
| corrosion inhibitor.                                       |                        |

| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity             |
|--|---|---------------------|
| None-SWDW  | -   | -                   |
| Estimated production -1.P.                         | Oil _____ Gas _____ Water _____ % _____             | Gas-oil ratio _____ |
| Disposition of gas (vented, used on lease or sold) | Perforations none-Arbuckle<br>open hole 3778-3907   |                     |

OPERATOR LesDen Oil & Gas, Inc. LEASE NAME Siefkes SEC. 13 TWP. 22S RGE.12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| <p><u>TOPEKA</u><br/>Limestone; very light brown, cream, sub-blocky, moderately soft, good intercrystalline porosity; rare dead oil stain, no oil fluorescence, no odor, very weak white cut.</p>   | 3044 | 3062   |      |       |
| <p><u>TORONTO</u><br/>Limestone; light brown, sub-blocky, firm, fine crystalline; fair intercrystalline porosity; no oil stain, fluorescence, odor or cut.</p>  | 3145 | 3159   |      |       |
| <p><u>LANSING/KANSAS CITY</u><br/>Limestone; cream, very light brown, blocky, medium hard; medium intercrystalline porosity, rare light stain, yellow oil fluorescence, no odor, milk white cut, few drops free oil.</p>  | 3286 | 3291   |      |       |
| <p><u>CONGLOMERATE</u><br/>Conglomerate; red, soft, sandy, with weathered limestone and multicolored cherts; no porosity.</p>   | 3569 | 3617   |      |       |
| <p><u>VIOLA</u><br/>Chert; white, blocky, hard; trace oolitic, trace tripolitic; very rare dead fracture or finely disseminated oil stain; no fluorescence, odor; weak white cut.</p>   | 3681 | 3694   |      |       |
| <p><u>SIMPSON</u><br/>There we no sandstones developed in the Simpson from 3694 feet to 3707 feet.</p>  |      |        |      |       |
| <p><u>ARBUCKLE</u><br/>Dolomite; light brown, white, suc-blocky, firm to moderately hard; fine to medium trace black oolitic chert; fair porosity in part, common dead flakey intercryalline stain near the top; trace light yellow oil fluorescence, no odor, good white streaming cut, no free oil.</p> |      |        |      |       |

PLAT MAP LEGEND

- Oil Well
- ◆ Plugged Well
- ◇ Dry Hole
- ♣ Salt water Disposal
- A-1786 ARBUCKLE SUBSEA ELEVATION
- NR ARBUCKLE DATUM NOT RELEASED

R. 12. W.

