

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Reserves Group, Inc.

API NO. 15-185-21466-0000

ADDRESS 925 Patton Road

COUNTY Stafford

Great Bend, KS 67530

FIELD Drach

**CONTACT PERSON J. Sullivan

PROD. FORMATION Arbuckle

PHONE (316) 792-2756

LEASE R. Fischer

PURCHASER None

WELL NO. 7

ADDRESS

WELL LOCATION 100' W NW NE

DRILLING Slawson Drilling Co.

660 Ft. from North Line and

CONTRACTOR

2080 Ft. from East Line of

ADDRESS 200 Douglas Building

the NE/4 SEC. 13 TWP. 22S RGE. 13W

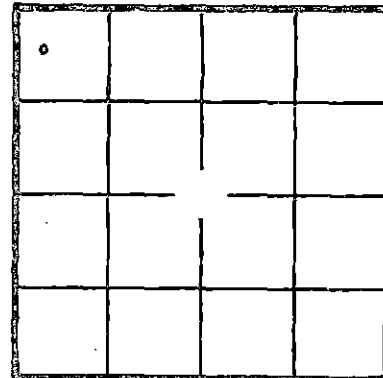
Wichita, Kansas 67202

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3840' PBTD 3687'

SPUD DATE 11-21-81 DATE COMPLETED *

ELEV: GR +1893' DF +1896' KB +1898'

DRILLED WITH (CXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 733' DV Tool Used? No

* Will be completed after approval of SWD application.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Jim W. Sullivan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Energy Reserves Group, Inc.

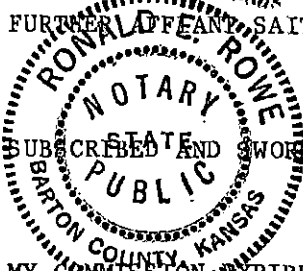
OPERATOR OF THE R. Fischer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THIS DAY OF , 19 , AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER OFFER SAITH NOT.



(S) Jim W. Sullivan

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 19 82.

Ronald E. Rowe

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Appointment Expires Sept 9, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 L-KC "G" zone 3414-40', Ran 30-60-60-120 Rec: 150' mud, 240' muddy wtr. IFP 160-194#, ICIP 1113# FFP 206-252#, FCIP 1113# BHT = 110° F.			T/Topeka	2902 (-1004)
			T/Heebner	3197 (-1299)
			T/Brown Lime	3328 (-1430)
			T/Lansing-KC	3346 (-1448)
			T/Viola	3598 (-1700)
			T/Simpson	3635 (-1737)
			T/Arbuckle	3688 (-1790)
DST #2 L-KC "H" zone 3455-75', Ran 30-60-60-120 Rec. 420' mud IFP 252-309#, ICIP 1158# FFP 321-321#, FCIP 1158# BHT 105° F.			KB	+1898'
			GL	+1893'
			RTD	3834'
			LTD	3840'
DST #3 L-KC "I, J & K" zones 3477-3534', Ran 30-60-60-120 Rec. 35' OSM & 90' mud IFP 45-57# ICIP 1022# FFP 68-91# FCIP 1000#				
DST #4 Arbuckle 3687-3700' Ran 30-60-60-120 Rec. 30' mud w/show of oil IFP 11-11# ICIP 1090# FFP 22-22# FCIP 1202#				
DST #5 Arbuckle 3701-20' Ran 30-60-60-120 Rec. 50' mud IFP 34-34# ICIP 1192# FFP 45-45# FCIP 1192# BHT = 109° F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	733	50/50 poz	490	1/4# cellophane & 3% cc per sk.
Production	7 7/8"	5 1/2"	14	3756	50/50 poz	185	10% salt, 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	Jet	3698-3700'
			4 spf	Jet	3473-77'
			4 spf	Jet	3369-73'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Ac/500 gals 15% HCL acid, squeezed w/50 sks cement.	3698-3700'
Ac/3000gals HCL acid, to be squeezed	3473-77'
Ac/1000 gals HCL acid, to be squeezed	3369-73'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations