Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Esting Fadiding
Wichita, Kansas

NORTH					
	[
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	J .	,			
	l		[
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Locate well correctly on share					

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Staff	ord	Coun	tv. Sec. 12	Two 22 Rg	e(<i>E</i>) 14 (<i>W</i>)	
NORTH	Location as "N	E/CNW¼SW¼'	or footage fro	om lines NE	NW SE		
	Lease Owner Westgate-Greenland Oil Company Lease Name Roach-Wilson Office Address 1009 Central Building, Wichita 2, Kansas						
	Office Address	1009 Cen	tral Bu		ichita 2	, Kansas	
	Character of W	Vell (completed a	s Cil. Gas or 1 July 26	Dry Hole) , 1951	OTT	10	
	Application for	plugging filed	June 28	, 1952 30, 1952		1919	
0	- Annlication for	nlugging annrows	d barro .	JO 45774		19	
	Plugging comm	eted	Augus	F 7 1050	***************************************	19	
 	Reason for abs	andonment of we COMMET	ll or producing	g formationW	ell not p	oroducing in	
	**************************************	well is abandone	Clar qua	anci cy	July 8.	1952 10	
1	Was permission	well is abandone n obtained from	the Conservat	t production tion Division or	its agents befo	ore plugging was com-	
Locate well correctly on above Section Plat	menced?	-yes	A. Rive		***************************************		
Name of Conservation Agent who sur Ar buck. Producing formation	pervised plugging of th	цз мец			Fotal Depth of V	Well 3791 Feet	
Show depth and thickness of all wate		our de vopinimi					
OIL, GAS OR WATER RECORD	DS					CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
Surface Arbuckle		0	3241	8 5/8" 5 1/2"	3241	None	
Arbuckie	oil	<u> </u>	3793	7 1/2	3793	3021'	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	***************************************					. ,	
Rar Fi	lled with mu n 20 sacks c lled with he oped with 10	ement fro avy mud f	m 300 to rom 260	o 260 fee to 35 fe	t et	lar	
					3.	***************************************	
			1 2 5	The State of the same			
			SIFIE CONT.	2017		**************************************	
89 ****** }*****************************		******************************	Si	VATION DIVI	$g_{000} = g$	-20-52	
***************************************	7000 1000 100 1000 00000 0 0 0 0 0 0 0 0		CONSER	Trito, Kansus	j	***************************************	
66, v.v., 1697			4410	J111 1			
Name of Plugging Contractor	organ Well P 02 West 18th	lugging S Street,	ervice Hutchins	son, Kans	as		
P		· · · · · · · · · · · · · · · · · · ·				***************************************	
mumm on Vondog	COM	TITUT OF C	odawi ole				
STATE OF Kansas G. E. Bitle						e above-described well,	
being first duly sworn on oath, says:	That I have knowled	dge of the facts,	statements, an				
described well as filed and that the s	ame are true and corr	ect. So help me	God.	CA	· 1	/	
		(Signature)		es su	XXX	***************************************	
,		•	(_)		Add more	}. ************************************	
Subsceibed and Sworm to before	me this 20 th	day of	Septen	ike "	Address)	12	
			1	011111	0 8 72-	erila	
Nite Commiss	sion Expires Jan. 31,	1953		I THU WAN		Notary Public.	
My commission expires My Commission	EW.	28-8890 1. U	NE NE				
$\mathcal{L}_{\mathcal{L}}$	l Lura	SEC 13_T	33 1424				

BOOK PAGE 22_LINE 5

Please return Westgate-Greenland-Oil-Co. 1009 Central, Building, Wichita, Kansas

COMPANY:

Westgate-Greenland 011 Company

CONTRACTOR

Jackson Drilling Corporation

FARM

Roach-Wilson #1

LOCATION

NE NV SE Sec 12-22-14W, Stafford County, Ks

COMMENCED:

July 6, 1951

COMPLETED:

July 20, 1951- Rotary July 26, 1951- Cardwell

ELEVATION:

1932 DF

. Ω	to	185				Sand
185	to	310	- : "			Shale and sand
310	to	324	, , ,	5	,	Shells'
324	ta	462	• • •			Red bed and shale
482	to	522		*		Red bod and sand
522	tò	800		•		Red bud
5.800	to.	830	agi s 🐧			Anhydrite
850	to	1050-	7 -			shale and salt
1050		1236	, .	•	'	Shale and sale
1235	to	1350			•.	Shale and sand
1350	to	1690			, ;	Shale and shells
1690	to	1982	•		,	Ft. Riley lime
1962	to	2055				Shalo-lime
2055	to .	2100		'		Shale-broken lime
2100	to.	2750	·		,	Shale-lime
2750	to	3420		.,		Lime and shale
3420	to	3455.			~	K C Line
3453	to	3674				Lime
3674	to	3698		.,'		Conglomerate
. 3693	to				•	14 ml = 37 1 22 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
3700	to	3758		, ,		Shale: GONS
3738	to	5788	· · · · · · · · · · · · · · · · · · ·			Lime
3708		3793			Ċ	Lime Wolnis,
. '		3793	(RE)	٠	•	T. D.

Set 324 feat of 8 5/8" Surface pipe. Othented with 225 sacks cement and 3 sacks calcium chloride.

Set 5 1/2" Casing @ 3793. Comented with 75 sacks coment.

Swab. 30 BO in 7 hours natural. Perf. 72 holes 3751-3773. 7/26/51 Filed 25 BOPD affidavit.

Anhydrite' 008 Hoebner-3282 Conglomerate-3656 Simpson-3697

Brn Lime-3406 Viola=3688

Lancing-3418 Arbuckle-3751

(derrick floor measurements)

I, G. E. Bitler, do hereby certify that the above and foregoing is a true and correct copy of log of the Roach-Wilson #1, Section 12-22-14W Stafford County, Kansas, as reflected by files of the Westgate-Greenland Oil Company.

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 3rd day of August, 1951.

My commission expires May 25, 1953.

PLUGGING FIN ED LY 180 edon proz27_regis