STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

## WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER 15-185-22,289-000

TYPE OR PRINT NOTICE: FILL out completely and refure to Coas. Div. office within 30 days.  Ff. from S Section Line  Ff. from E Section Line  Ff. from Follow  Ff. from E Section Line  Ff. from Follow  Ff. from Follow  Ff. from Follow  Ff. from Fol	200 Tolorado Derby Bullding Wichita, Kansas 67202			LEASE N	LEASE NAME Roach		
NOTICE: Fill out Cons. Div. office within 30 days.  Ft. from S Section Line Ft. from E Section Ft. from Compendance Get Gate Gate Ball Adversaries Ft. from E Section Line Ft. from E Section Line Ft. from Compendance Get Gate Ball Adversaries Ft. from E Section Ft. from Compendance Get Gate Ball Adversaries Ft. from E Section Line Ft. from Gate Ball Adversaries Ft. from E Section Ft. from Gate Ball Adversaries F		TYPE OR PR	INT		<del></del>		
LEASE OPERATOR Davis Petroleum, Inc.  LEASE OPERATOR Davis Petroleum, Inc.  ADDRESS RR #1 Box 183B Great Bend, KS. 67530 COUNTY Stafford  PHONE# (316) 793-3051 OPERATORS LICENSE NO. 4656 Date Well Completed  Character of Well Oil Plugging Commenced 3-21-91  (011, Gas, D&A, SWD, input, Water Supply Well) Plugging Completed 4-2-91  The plugging proposal was approved on (KCC District Agent's Name).  Is ACO-1 filed? If not, is well log attached?  Producing Formation Depth to Top Bottom T.D. 3900'  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS CASING RECORD RECEIVED  Formation Content From To Size Put in Pulled out APR 0.5 169  Formation Content From To Size Put in Pulled out APR 0.5 169  Baseribe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Sanded bottom to 3465' dumped 5 sacks cement. Shot pipe 82827', 2655'. Plugged with 300# hulls, 10 gel, 50 sacks cement, 10 gel, 100# hull, 125 sacks cement 60/40 68 gel.				L			
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NAME OF FRAUTING CONTINUED IN THE THE TRANSPORT PRODUCTION FOR THE TRANSPORT FOR THE	Name of Plugging Contractor_	KEISO CASING PU	TING. I	NC _ L	lcense No. <u>6(</u>	050	
Address P.O. Box 347 Chase, Kansas 67524	<del></del> -			NV.			
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Davis Petroleum, Inc				Petrole	um. Inc.		
STATE OF Kansas COUNTY OF Rice ,ss.		-				<del></del>	
					_	- 1	
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.  (Signature)	above-described well, being fir statements, and matters here	st duly sworn on oa in contained and the so help me God. (S	ath, says: e log of t Signature)	That I ha	lescribed well	f the facts, as filed that	
(Address) P.O. Box 347 Chase, KS. 67524		( <i>f</i>	Address)	P.O. Box	347 Chase, k	KS. 67524	
SUBSCRIBED AND SWORN TO before me this 4 day of April ,19 91	SUBSCRIBED AND	SWORN TO before me	• this4	day o	April		

IRENE HERZDERG State of Kansas My Appt. Exp. Aug. 24, 1993

My Commission Expires:

Form CP-4 Revised 05-88