

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Stafford County, Sec. 11 Twp. 22 Rge. 13 (E) (W) x

Location as "NE/CNW/SW" or footage from lines CW/2 SW SE

Lease Owner E. K. Edmiston

Lease Name Drach Well No. #1

Office Address 425 First National Bank Bldg. Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 10-16-68 19

Application for plugging approved 19

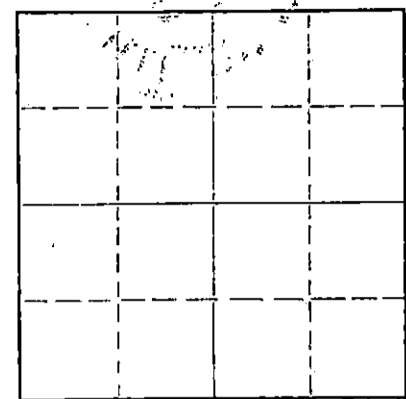
Plugging commenced 10-18-68 19

Plugging completed 10-24-68 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ralph Warren

Producing formation Depth to top Bottom Total Depth of Well 3752' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	3749 1/2	1831.75'
				8 5/8"	259'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3370'. Mixed and dumped 5 sacks cement through dump bailer. Squeezed hole with 5 sacks gel, 40 sacks cement from 600' to 470', 5 sacks gel from 470' to 250'. 25 sacks cement from 250' to 170', 3 sacks gel from 170' to 140', 10 sacks cement from 140' to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 28 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.,

Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

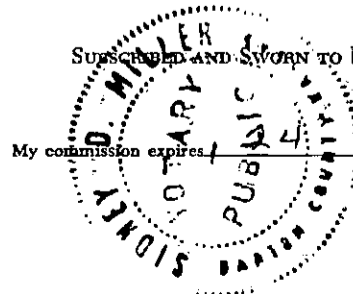
(Signature) W. C. Spencer Sec.

Box 364, Great Bend, Kansas

(Address)

Subscribed and sworn to before me this 25 day of October, 19 68

Sidney D. Miller Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock,  
Wichita, Kansas

15-185.12911-0000

COPY

Company. ROB'T. K. LINDSLEY, et al  
Farm- Drach No. 1

SEC. 11 T. 22 R. 13W  
C W/2 SW SE

Total Depth. 3758

Comm. 4-8-53

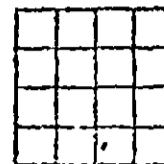
Comp. 4-23-53

Shot or Treated.

Contractor. Lindsley Drilling Co.

Issued. 9-25-54

County Stafford  
KANSAS



CASING:

8 5/8 @ 259' w/ 225 sx cmt.  
5 1/2 @ 3748.5' w/ 150 sx cmt.

Elevation. 1891

Production. 87 BO, no water

Figures Indicate Bottom of Formations.

surface sand & clay	80
shale & shells	380
red bed & sand	820
shale & shells	1250
salt	1445
shale & sandy lime	1535
shale & shells	1725
shale	1750
lime	1960
lime & shale	2070
lime	2220
lime & shale	2290
shale & shells	2730
lime & shale	3045
lime	3250
lime & shale	3395
lime	3503
KC lime	3538
lime	3647
Viola	3673
Viola chert	3690
Simpson shale	3747
Arbuckle	3758
Total Depth	

SCOUT TOPS:

Lansing	3374
Cherty conglomerate	3614
Viola	3638
Simpson	3690
Artuckle	3747

DST #1: 3395-3477, open 1 hr. 15 min.  
rec. 895' gas, 485' HO&GCM, 180' muddy  
gaseous oil, fluid rise 665' FP 165-270#  
BHP 900#

DST #2: 3488-3503, open 1 hr. 15 min.  
fair blow, rec. 30' HO&GCM, 26' specked  
O&GCM, 58' SW, BHP 0#

DST #3: 3508-62, open 1 hr. strong  
blow thruout. rec. 90' HO&GCM, 240'  
oil & mud-GC, 120' oil & gas, BHP  
1115#/SI 15 min.

DST #4: 3641-73, open 1 hr. very weak  
blow for 21 min. then quit. rec 75'  
drilling mud, BHP 0#/Si 15 min.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 05 1985

CONSERVATION DIVISION  
Wichita, Kansas