

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER #D-6844

LEASE NAME Sittner

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER #4

1650 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 11 TWP. 22 RGE. 13 (E) or (W)

COUNTY Stafford

LEASE OPERATOR Stalcup Oil Company

ADDRESS 3511 - 23rd Great Bend, Kansas 67530

PHONE#(316) 793-3118 OPERATORS LICENSE RECEIVED

Character of Well SWD

Date Well Completed

Plugging Commenced 5-17-88

(Oil, Gas, D&A, SWD, Input, Water Supply Well) SEP 21 1988

Plugging Completed 6-13-88

The plugging proposal was approved on \_\_\_\_\_ (date)

by Duane Rankin \_\_\_\_\_ (KCC District Agent's Name)

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Is ACO-1 filed? \_\_\_\_\_ If not, Is well log attached? YES

Producing Formation Arbuckle Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3785

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set. After attempting to fish tubing out of the hole, milling, and trying to run 1" tubing down the well bore, attempted to squeeze through the 8 5/8" surface casing. Material circulated on the well. Finally got a packer to set in the 8 5/8" at 45'. Squeezed the well with 80 sx cement and shut down 5 minutes - (If additional description is necessary, use BACK of this form.) (over)

Name of Plugging Contractor Allied Cementing License No. \_\_\_\_\_

Address Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ralph Stalcup

STATE OF Kansas COUNTY OF \_\_\_\_\_, ss.

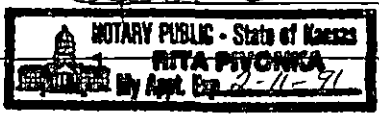
\_\_\_\_\_  
(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Ralph Stalcup  
(Address) 3511-23rd GREAT BEND, KANSAS

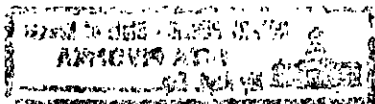
SUBSCRIBED AND SWORN TO before me this 20th day of September, 19 88

Rita Pivonka  
Notary Public

My Commission Expires: \_\_\_\_\_



well on slight vacuum. Pumped another 60 sx cement at 100 lbs. and shut down 30 minutes, pumped 40 sx cement, shut down 30 minutes, pumped 30 sx cement and shut down one hour. then pumped 25 sx cement and shut down 90 minutes. The connections were removed from the well head and a measuring line was run. The top of cement was at 54'. An additional 5 sx cement were pumped and filled the hole. On 6/15/88 ran a measuring line in the well and found the top of cement at 28', which would be above the packer. Used 50/50 Pozmix 2% cc (240 sx total) by Allied Cementing Co. No casing recovery.



KCC OIL/GAS REGULATORY OFFICE

DATE 6/29/88

- New Situation
- Response to Request
- Follow-up

OPERATOR Stalcup Oil Company # 7702

NAME 3511 23rd Street

LOCATION SW NW SW, SEC 11, T 22 S, R 13 E W

& ADDRESS Great Bend, KS 67530

LEASE Sittner Well # 4

PHONE NO. \_\_\_\_\_

COUNTY Stafford

OPER. \_\_\_\_\_ OTHER \_\_\_\_\_

REASON FOR INVESTIGATION: Plugging SWD

LEASE INSPECTION

PROBLEM: Tubing & 4 1/2" pulled in to.

PERSON(S) CONTACTED: \_\_\_\_\_

FINDINGS: On 5/27/88, I was on location with pulling unit, tubing and fishing equipment. Ran overshot with 2 1/2" slips on tubing to approximately 60'. Unable to retrieve any tubing. Operator went to Great Bend and obtained an impression block and smaller slips for the overshot. Ran the impression block, then ran the same overshot back in and couldn't get anything. Heated the impression block and smoothed out the tar, cooled and ran it back in the hole. This time we got an impression that appeared to be 2" tubing. Changed slips in overshot from 2 1/2" to 2" and went in the hole and came out with approximately 19" of junk 2 7/8" tubing. Went in two more times and didn't get anything.

COMPLAINT

On 5/18/88, I talked to Steve Durrant. He recommended that we try to run 1" tubing between the 4 1/2" and 8 5/8" surface casing. I met Mr. Stalcup on the location and told him what we were recommending. He stated that he would start looking for the 1" and get back with me. Mr. Stalcup called me on the night of 5/24/88 and stated he would have a rig and the 1" on location at 8 a.m. on 5/25/88.

On 5/25/88, we hooked onto the 4 1/2" casing, attempting to pick it up enough to remove the slips from the braden head. We were unable to accomplish this, and the operator had to have a welder come to the location to cut the 8 5/8" off just below the braden head. When the welder completed the cut, the rig started to pull on the 4 1/2" casing. The casing was loose as it was parted 5' down.

The rig picked up the 1" tubing and got the tubing to 56'. They worked the tubing and couldn't get it further down the hole. We made several (over) photos taken: 5

ACTION/RECOMMENDATIONS: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

JUL 5 1988

By \_\_\_\_\_  
Duane Rankin

FIELD REPORT

Retain 1 copy Joint District Office  
Send 1 copy Conservation Division

attempts at this. We then placed a polish rod clamp on the bottom joint of 1" and ran it in the hole to determine how far down the 4½" casing fell. We determined that the top of it was at 47'.

I called Steve Durrant from the location and related the above to him. It was decided that the only thing left to do was pump plugging materials down the 8 5/8" surface casing, as it would be very difficult if not impossible to try to drill the 4½" and 2 7/8" tubing up.

A water truck was called for and connected to the 8 5/8" surface casing to establish an injection rate. Pumped 40 barrels of water, at first 40 lbs. at three barrels per minute to 0 lbs.. After pump was shut off, the well was on a slight vacuum.

Based on the injection rate, we decided to pump 160 barrels of drilling mud, hulls, and 350 sx 50/50 Pozmix 2% gel 2% cc with floeal. The operator ordered these materials.

On 5/26/88, with the materials and equipment on location, we pumped 30 barrels of mud in the 8 5/8" surface casing and mud started circulating around the outside of the casing. We pumped another 15-20 barrels of drilling mud and 400 lbs. of hulls and placed strips of burlap inside of the 8 5/8" and pumped down, attempting to seal holes in the 8 5/8" surface casing. Unable to seal the 8 5/8", the operator called for a welder and backhoe. The backhoe dug down around the 8 5/8" sixteen to eighteen feet deep and the welder repaired four holes in the 8 5/8". We pressured the 8 5/8" and found four to six more holes fourteen to fifteen feet down. We cut off the 8 5/8" fifteen to sixteen feet down and removed 11.5' of 8 5/8" casing. The 8 5/8" casing was plugged with hulls and burlap.

6/09/88. The operator had welded the 8 5/8" casing back on top of the old 8 5/8" approximately fourteen feet below the surface and had washed out all of the hulls and strips of burlap down to the fish.

6/10/88. Set packer at 45' and poured 75 gallons of sand on top of the packer. Pumped on tubing/packer several times and fluid circulated on the back side of the 8 5/8" surface casing.

6/11/88. Picked up 1" tubing with small mill on bottom joint and went in the hole inside the tubing/packer to 65' and milled to 67.5'. Rig operator thought he was going past the fish. Pumped water down the tubing/packer and water still circulated on the backside of the 8 5/8" surface casing.

Had a meeting with the operator and Norman Dreiling, Allied Cementing. We decided to wash down on the back side of the 8 5/8" surface casing and attempt to cement the surface casing in to allow cement to be squeezed into the well.

6/13/88. Washed out the sand on top of the packer, preparing to remove it from the surface casing. Started to pull the packer up and it got tight. Pumped water through the tubing/packer to free it up.

Couldn't get the packer loose, however when we were pumping into the well this time, fluid did not circulate on the back side. We pumped 40 barrels of water in the tubing/packer. 250 sacks of 50/50 Pozmix with 2% cc was ordered to the location. Started pumping cement at 4 p.m. Pumped 80 sacks, two barrels per minute at 100 psi. Shut down. Well was on a slight vacuum. Pumped another 60 sacks and shut down for one-half hour. Pumped another 40 sacks and shut down for one-half hour. Pumped another 30 sacks and shut down for one hour. Pumped 25 sacks and shut down for one and one-half hours. Removed cement connections from the tubing and ran a measuring line through the tubing to 54' and found the top of the cement 11' above the top of the fish. Pumped another five sacks and filled the well. Completed at 7:30 p.m.

6/15/88. Ran measuring line to top of cement at 28'. The cement would be inside of tubing/packer.