

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 11 Twp. 22 Rge. 13 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SE NW SE

Lease Owner E. K. Edmiston

Lease Name Drach Well No. #3

Office Address 501 First National Bank Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 10-21-62 19

Application for plugging approved 19

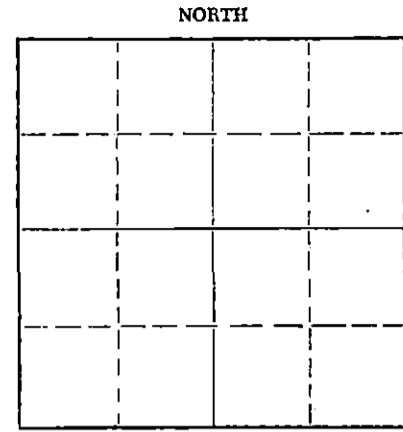
Plugging commenced 10-25-62 19

Plugging completed 11-3-62 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3780' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded to 3700' - mixed and dumped 5 sacks cement.  
Pulled pipe  
Pumped 15 sacks jel and 80 sacks cement to plugwell by Sun Cementing.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 6 1962

CONSERVATION DIVISION  
Wichita, Kansas

11-6-62

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 5 day of Nov. 19 62

My commission expires 20 October 1964

Erney D. Miller  
Notary Public.



WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

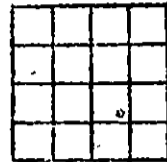
COPY

Company, LINDSLEY DILLING CO.  
Farm- Drach No. 3

SEC. 11 T. 22 R. 13W  
SE NW SE

Total Depth, 3758  
Comm. 5-1-54 Comp. 5-13-54  
Shot or Treated.  
Contractor, Lindsley Drilling Co.  
Issued. 9-25-54

County Stafford  
KANSAS



Elevation. 1891

Production Pump 15 B0, VSSW

## CASING:

8 5/8 @ 270.83' w/ 250 sx cmt.  
5 1/2 @ 3753.5' w/ 150 sx cmt.

Figures Indicate Bottom of Formations.

surface clay	40	DST #4: 3660-85, open 1 hr. fair
clay & sand	140	steady blow. rec. 30' gas, 30'
shale & shells	398	VSLOCM, BHP 40#/SI 20 min.
red bed	740	
anhydrite	755	DST #5: 3754-58, open 1 hr. weak
shale & shells	990	blow increase to fair, rec. 600' gas
shale, shells, lime streaks	1200	90' GC-muddy oil, no wtr, IFP 13#
shale & shells	1250	FFP 38#, BHP 830#/ SI 15 min.
salt	1550	
salt & lime streaks	1665	
lime & shale	1740	
lime	1820	
lime & shale	2045	
lime	2080	
shale & shells	2130	
shale, shells, lime streaks	2160	
shale & little lime	2200	
lime & shale	2285	
lime & shale breaks	2400	
shale & lime	2630	
shale & shells	2735	
shale & lime	2845	
lime	2900	
shale & lime streaks	2955	
lime & shale	3090	
lime	3198	
lime & shale	3365	
brown lime	3382	
Lansing-KC	3485	
KC lime	3585	
lime & shale	3620	
conglomerate	3660	
lime & chert	3682	
chert	3720	
Mississippi, lime & shale	3751	
lime	3754	
lime & shale	3758	
Total Depth		

SCOUT TOPS:  
Kansas City 3382  
Conglomerate 3623  
Viola 3660  
Simpson 3700  
Arbuckle 3753

DST #1: 3385-94, open 1 hr. rec. 30'  
rotary mud, FFP 24#, BHP 780#/SI 15  
min.

DST #2: 3514-31, open 1 hr. Rec. 5'  
rotary mud, BHP 0#/SI 15 min.

DST #3: 3560-75, open 1 hr. rec. 30'  
rotary mud, weak blow for 34 min.  
BHP 110#/ SI 15 min.