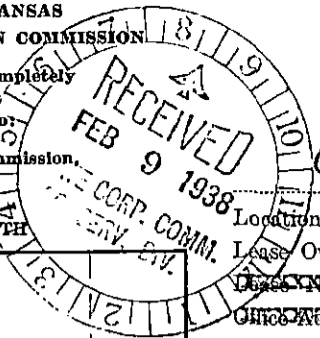
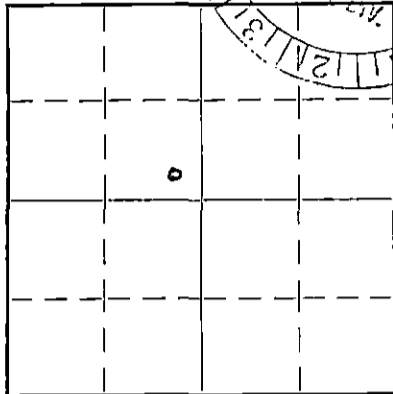


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report for
Conservation Division
State Corporation Commission,
800 Blitting Building
Wichita, Kansas



2nd
02-09-38



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' from S. & E. lines SE 1/4 NW 1/4
 Lease Owner: Darby Petroleum Corporation
 Base Name: 1015 Philtower, Tulsa, Okla. Well No. 1
 Lease Name: D. W. Casey

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
 Date, well completed January 21, 1938.
 Application for plugging filed January 23, 1938.
 Application for plugging approved January 23, 1938.
 Plugging Commenced January 23, 1938.
 Plugging Completed January 26, 1938.
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193.
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well C. T. Alexander, Great Bend, Kansas.
 Producing formation Basal Sand Depth to top 3394' Bottom 3400' Total Depth of Well 3400 Feet
 Show depth and thickness of all water, oil and gas formations.

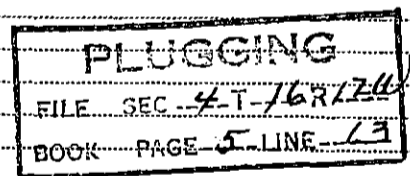
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Basal Sand	Water	3394'	3400'	16" OD	305'	All
				13 3/8"	814'	All
				10"	2089'	All
				8 1/4"	3071'	All
				7" OD	3340'	All

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Hole filled with mud 3400' to 2900'. Hole bridged at 340', 15 1/2" wood plug put on top of bridge, 18 sacks cement put on top of plug. Filled with mud to top of cellar.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation, 1015 Philtower, Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

W. H. Barclay (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Barclay
 1015 Philtower, Tulsa, Oklahoma.
 (Address)

Subscribed and Sworn to before me this 8th day of February, 1938.

March 1, 1938.

J. E. Waibel
 Notary Public.

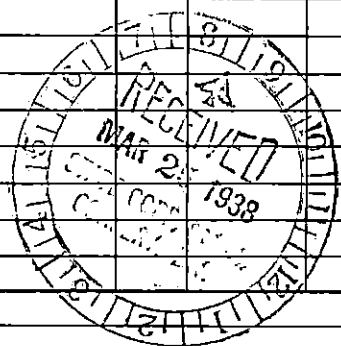


WELL RECORD

APPROP. NO. _____ TITLE NO _____ LEASE NAME Casey WELL NO. 1
 DESCRIPTION NW 1/4 Sec. 4-16S-12W
 LOCATION 330' N of S line and 330' W of E line
 RIG CONTRACTOR Alex Rader DRILLING CONTRACTOR Patton Drilling Co.
 DRILLING: COMMENCED 12-12-37 COMPLETED 1-21-38 COMMENCED PRODUCING Dry
 ROTARY TOOLS USED: FROM 0 TO 0 CABLE TOOLS USED: FROM 0 TO 3400 FUEL: KIND _____

CASING-LINER-SCREEN-TUBING RECORD

SIZE	O.D. I.D.	WEIGHT	THRD.	MAKE-KIND	LPWLD SMLS	NEW S. H.	SET AT	PULLED OUT		LEFT IN		CEMENTING RECORD		
								OVER-ALL TALLY FEET	IN.	OVER-ALL TALLY FEET	IN.	NO. SACKS	KIND	CEMENTED BY
16" OD		65			SS	New	305	All						
13 5/8"		54			SS	Used	814	All						
10"		45			SS	"	2089	All						
8 1/4"		32			SS	"	3071	All						
7" OD		24			SS	New	3340	All						



CASING-LINER-TUBING: PERFORATED-FROM _____ TO _____ METHOD, ETC. _____
 CASING-LINER-TUBING: PERFORATED-FROM _____ TO _____ METHOD, ETC. _____
 PACKER: SET AT _____ SIZE AND KIND _____

PRODUCING HORIZON FORMATION RECORD

ELEVATION		NAME OF FORMATION	TOP	BOTTOM	REMARKS
GROUND	DERRICK FLOOR				
1879					
SEE BACK OF THIS SHEET FOR COMPLETE LOG OF WELL.					
TOTAL DEPTH OF WELL					

INITIAL PRODUCTION RECORD

DATE	SIZE OF CHOKE	FLOWING PRESSURE		TEST DATA				METHOD OF PRODUCING	REMARKS
		TUBING	CASING	HRS.-MIN.	BBLs. OIL	GAS VOLUME	WATER		
				Dry and Abandoned. Hole Full Water.					

POTENTIAL: 24 HRS. NATURAL _____ BBLs. OIL _____ BBLs. % WATER. AFTER SHOT-ACID _____ BBLs. OIL _____ BBLs. % WATER GVTY. _____

SHOT OR ACIDIZING RECORDS

DATE	KIND	QTS.	GAL.	FROM	TO	SIZE OF SHELL	ANCHOR OR BLANKET	SHOT BY (CO.)

PLUGGING

FILE SEC. 4-T-16R-126

BOOK PAGE 5 - LINE 13

CLEANING OUT-PLUGGING BACK-DEEPENING RECORDS

AUTH. No.	DATE COMM'CED	DATE COMPL'D	FROM	TO	PRODUCTION BEFORE		PRODUCTION AFTER		REMARKS
					OIL	WATER	OIL	WATER	
									SEE DAILY REPORT FOR OTHER DETAILS

1/23-26/38 Hole filled with mud 5400' to 2900'. Hole Bridged at 540',
 15 1/2" wood plug put on top of bridge, 16 sacks cement on top of plug.
 Hole filled with mud to top of cellar.

(X)

FORMATION RECORD

	FROM	TO		FROM	TO
Cellar	0	14	Red rock	2160	2170
Yellow clay	14	35	Lime	2170	2180
Blue shale	35	155	Shale	2180	2200
Grey shale	155	200	Lime	2200	2240
Sandy shale	200	210	Shale	2240	2265
Brown shale	210	220	Lime	2265	2270
Red rock	220	230	Broken lime	2270	2300
Sandy shale (1/2 BWPHR)	230	235	Lime hard	2300	2315
Red rock	235	300	Shale	2315	2335
Grey shale	300	308	Lime	2335	2345
Lime	308	309	Blue shale	2345	2350
Red rock	309	330	Red rock	2350	2360
Grey shale	330	375	Grey shale	2360	2375
Brown shale	375	400	Lime	2375	2380
Sand (HFW 400-475)	400	453	Shale	2380	2390
Blue shale	453	468	Lime	2390	2395
Lime	468	470	Shale	2395	2400
Shale	470	475	Lime	2400	2405
Shale & iron	475	483	Shale	2405	2450
Blue shale	483	515	Lime	2450	2470
Red rock	515	590	Blue shale	2470	2475
Red rock sandy (1/2 BW)	590	610	Lime	2475	2480
Red rock	610	810	Shale	2480	2510
Anhydrite lime	810	835	Lime	2510	2515
Red rock	835	1035	Shale	2515	2520
Blue shale	1035	1050	Lime	2520	2595
Lime	1050	1055	Shale & shells	2595	2640
Blue shale	1055	1085	Lime	2640	2655
Brown shale	1085	1125	Shale	2655	2660
Blue shale	1125	1222	Lime	2660	2665
Salt	1222	1455	Shale	2665	2680
Salt & shale breaks	1455	1490	Lime	2680	2685
Shale	1490	1500	Shale & shells	2685	2725
Lime	1500	1515	Lime (1/2 BW)	2725	2850
Shale & shells	1515	1530	Shale	2830	2835
Lime	1530	1550	Lime	2835	2840
Shale	1550	1562	Shale	2840	2845
Lime	1562	1575	Lime	2845	2905
Shale	1575	1580	Shale & shells	2905	2915
Lime	1580	1590	Lime (1BW 2930-40)	2915	2975
Broken shale	1590	1600	Grey shale	2975	2985
Lime	1600	1705	Lime	2985	3007
Brown shale	1705	1710	Red rock	3007	3012
Lime	1710	1755	Grey shale (1/2 BW 3035)	3012	3050
Shale	1755	1758	Blue shale	3050	3060
Lime	1758	1810	Lime	3060	3062
Shale	1810	1813	Shale	3062	3070
Lime sandy	1813	1865	Lime	3070	3135
Brown shale	1865	1870	Lime, shells & shale	3135	3150
Lime	1870	1895	Lime hard	3150	3265
Shale	1895	1900	Shale blue	3265	3275
Lime	1900	1925	Lime	3275	3315
Lime & Brkn shale	1925	1990	Shale	3315	3321
Red rock	1990	2000	Shale sandy	3321	3328
Broken lime	2000	2025	Shale	3328	3346
Grey shale	2025	2035	Conglomerate	3346	3366
Lime	2035	2060	Lime broken	3366	3385
Red rock	2060	2086	Brkn lime sandy	3385	3390
Lime	2086	2115	Lime	3390	3396
Shale	2115	2120	Sand (HFW)	3396	3400 TD.
Lime	2120	2130			
Shale	2130	2160			

TOTAL DEPTH 3400'