STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affiderit
Mail or Deliver Reject to:
Conservation Disconsission
State Corporation Commission
Building

WELL PLUGGING RECORD

| State Corporation Commission 800 Bitting Building Wichita, Kansas | Staffor | đ | Com | tv. Sec. 29 1 | run 225 Ros | 11 (AXX W(W) |
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| Locate well correctly on above Section Plat | menced? | Yes | the Conserv | vation Division | or its agents before | ore plugging was com- |
| Vame of Conservation Agent who | supervised plugging of this | | A. Rive | s | <u> </u> | |
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| n introducing it into the hole. If | | e used, state th | e character | of same and dep | th placed, from_ | feet to |
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| | | escription is neces | sary, uso BAC | K of this sheet) | | |
| Name of Plugging Contractor | West Supply | | | | | |
| Address | Chase, Kansa | <u>s</u> | · - | | | |
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| STATE OF KANSA | COUN | TY OF B | ARTON | | , ee | |
| | Butcher | | employee of | owner) or Vota | _, ss. | of the above-described |
| well, being first duly sworn on oa | | vledge of the | facts, statem | ents, and matte | s'herein contair | or the above-described |
| above-described well as filed and | that the same are true and | correct. So h | elp me God | | is herein contain | ted and the tok of the |
| | , | | 11 | 8 -0 | _ | |
| | (8 | Signature) 🗢 | 7. /4. / | Mark EK | | |
| | | | Box 7 | 7, Ellinwoo | d, Kansas | |
| | | | 0.1 | | Address) | |
| Subscribed and Sworn to I | before me this 12th | day of | Uct | ober | , 19 <u> </u> 5 | <u>5</u> |
| | | | 163 | | San Anna | • |
| Mare | ember 12, 1958 | | | | | Notary Public. |
| My commission expires NOVE | ישווים דרי דבי | | | अंतर्वेड (ि ः | | ()) |
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REASON DO DAY OF A SHOP OF CONTRACT

SELLER

- No. 1. This order is given on the express condition and agreement that the Seller, its heira, successor signs and legal representatives, shall forever protect, indemnify and save harmless the Buyer against any and all claims, suits in law or equity, judgments, court costs, attorneys fees, and other liabilities, defining or losses in any manner arising out of alleged infringement of any patent, copyright and trade mark rights because of the possession, use or sale by the Buyer or its agents of the subject matter to which this agreement relates, it-being understood that said Buyer will promptly-notify said Seller of the bringing of said suits, and that Seller shall have the right to be represented in the defense thereof by counsel of its own selection and at its own expense; it is further of the essence of this agreement and a part of the consideration for entering into it by the Buyer that the Buyer shall have a free and unrestricted right and license to use said subject matter in any and all arts and under all patents in or under which Seller may now or hereafter have an interest.
- No. 2. In the event Buyer and Seller have heretofore entered into a written agreement providing for the purchase and sale of the products mentioned in this order and the period covered by such prior agreement has not expired, then this order shall be considered as made by Buyer and accepted by Seller on the same terms and conditions set forth in said prior agreement and nothing herein contained shall be held in any manner to be a modification of such prior agreement of purchase.
- No. 3. Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.

CONTRACTOR

By acceptance of this order contractor agrees that in the performance of the above work, contractor shall act solely as an independent contractor and as such is solely responsible for all contributions and taxes imposed under unemployment compensation or insurance laws covering employees of contractor. Contractor guarantees that all material sold and delivered hereunder has been or will be produced, and all work labor and services performed hereunder has been or will be performed and prices therefor have been or will be charged in strict accordance with all applicable state and federal laws, rules, regulations and orders.

Acres

STANOLIND OIL AND GAS COMPANY

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| NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary tools were used from 0 feet to 3593 feet, and from feet to Cable tools were used from 3593 feet to 3597 feet, and from feet to Type Rig 941 Steel PRODUCTION DATA Sweabbed 65 bbls. 011 natural through 61 casing per cent. Water FAGE 1182 Shour State test 1792 Shour State test 1792 Shour State test 1792 Rock Pressure, lbs. per square inch I, the unconsistency who heir first duly sworn upon oath, state that this well record is true, correct and complete according to the records of office and to the best of my knowledge and belief. Name and Title Subscribed, and sworn to before me this the 4 day of 3 days 1934. My commission everies 2 2 1944 3 1944. My commission everies 2 2 1944 3 1944. When commission everies 2 2 1944 3 1944. | | | <u> </u> | | | | | <u> </u> | | | | | | | |
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| Rotary tools were used from 0 feet to 3593 feet, and from feet to Cable tools were used from 3593 feet to 3597 feet, and from feet to Type Rig 941 Steel PRODUCTION DATA Swabbed 65 bbls. Oil natural through 6" casing per cent. Water per Shockers and from to the tools were used from 5593 feet to 5597 feet, and from feet to 5597 feet, and from 5597 feet to 5597 feet to 5597 feet, and from 5597 feet to 5597 feet, and from 5597 feet to 5597 fe | | | | | | | | | . <u>.</u> | | | | | | |
| Rotary tools were used from 0 feet to 3593 feet, and from feet to Cable tools were used from 3593 feet to 3597 feet, and from feet to Type Rig 941 Steel PRODUCTION DATA Swabbed 65 bbls. Oil natural through 61 casing per cent. Water per Shours Cartain and Cartain and Casing per cent. Water per Shours Casing per cent. Water per Casing per ce | NOTE ' | Were bo | ttom l | hole plug | s used? | · | | If so, | state kind, | depth set an | d results of | otained | | · | |
| Rotary tools were used from 0 feet to 3593 feet, and from feet to Cable tools were used from 3593 feet to 3597 feet, and from feet to Type Rig 941 Steel PRODUCTION DATA Swabbed 65 bbls. Oil natural through 61 casing per cent. Water FAGE 1722 per cent. Water FAGE 1792 PRODUCTION DATA Swabbed 65 bbls. Oil natural through 61 casing per cent. Water FAGE 1792 PRODUCTION DATA Swabbed 65 bbls. Oil natural through 61 casing per cent. Water FAGE 1792 PRODUCTION DATA Natural through 61 casing per cent. Water FAGE 1792 PRODUCTION DATA Natural Triple Production of the best of the best of my knowledge and belief. It the understand being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of office and to the best of my knowledge and belief. Natural Natural 1931. My commission expires Man 2 1944 We commission expires Man 2 1944 Water FAGE 1792 Natural Natural Natural 1931. | | | | | | | | ŕ | <u>.</u> | • | | | ι, | · Julia | |
| Cable tools were used from 3593 feet to 3597 feet, and from feet to Type Rig 94! Steel PRODUCTION DATA Swabbed 65 bbls. Oil natural through 6" casing per cent. Water PAGE 11NE 8 hour State test / 1792 PRODUCTION DATA Oil natural through 6" casing per cent. Water PAGE 11NE 8 hour State test / 1792 PRODUCTION DATA Oil natural through 6" casing per cent. Water PAGE 11NE 8 hour State test / 1792 PRODUCTION DATA Oil natural through 6" casing per cent. Water PAGE 11NE 8 hour State test / 1792 PRODUCTION DATA Oil natural through 6" casing per cent. Water PAGE 11NE 8 hour State test / 1792 PRODUCTION DATA Oil natural through 6" casing per cent. Water PAGE 11NE 8 hour State test / 1792 PRODUCTION DATA Oil natural through 6" casing per cent. Water PAGE 11NE 8 hour State test / 1792 PRODUCTION DATA Name and Ticle Subscribed and sworn to before me this the 11 th day of 3 through 193 f. Name and Ticle Subscribed and sworn to before me this the 11 th day of 3 through 193 f. My commission expires May 3 1944 Avan 1. Willey | | | | | | | | | TOOL | S USED | | | | | |
| Cable tools were used from 3593 feet to 3597 feet, and from Type Rig 94! Steel PRODUCTION DATA Oil natural through 6" casing per cent. Water PAGE 2 UNE 8 hour State test 1792 bbls Creamy bbls Creamy bbls Creamy per cent. Water PAGE 2 UNE 1792 If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch 1, the ungassigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of office and to the best of my knowledge and belief. Name and Title Subscribed and sworn to before me this the day of Advance Avance Avanc | Rotary | tools wer | e use | d from | 0 | | fee | t to 3 | 593 | _feet, and f | rom | | feet to. | <u> </u> | |
| PRODUCTION DATA Swabbed 65 bbls. Oil natural through 6" casing per cent. Water PAGE LINE. 8 hour State test 1792 bbls. Creater bbls. Described per cent. Water per cent. W | | | | | 3593 | 3 | fee | t to 3! | 597 | _feet, and f | rom | | feet to. | | |
| PRODUCTION DATA Swabbed 65 bbls. Oil natural through 61 casing per cent. Water per cent. Wat | | | | | | | - 1 | i | • | <u> </u> | | | 1 Ens | 1100 | Pr. 1 |
| bbls Courses S hour State test 1792 Mater per cent. Water pe | - | **** | | | | | | | PRODUC | TION DAT | 'A | | H 2 | -000 | ING |
| Shour State test 1792 Manual Complete State test 1792 | Swabb | ed 65 | bb xax ka | ols. | ٠, | bbl | s XXXII | Oil r | natural | through | 6" cas: | ing per c | ent Water | 近CASL Ya | 32 pil |
| If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch I, the unconsigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of office and to the best of my knowledge and belief. Name and Title Subscribed and sworn to before me this the day of Jehung, 193 8. My commission expires Man 2 1944 | 8 hou | r Sta | te t | test /] | 1792 | ` | | | | | | | EOCK . | Page 2 | INE_2 |
| I, the unsersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of office and to the best of my knowledge and belief. Name and title Subscribed and sworn to before me this the | | 3 1 1 | 2.1 | ١. | | 001 | | · | | | - | | citti, waters | | per C |
| Subscribed and sworn to before me this the day of Schuary 1938. My commission expires May 3 1944 | | | | | | | | | | | | | - T- (1) | | 1 ^ |
| Subscribed and sworn to before me this the 11th day of Stehnay 1938. My commission expires May 3 1941 | I, t | ne unge | signe best | a, being fi of my kn | rst dul owledg | y sworn e and b | upon elief. | ı oath, sta | ite that this | well record | is true, cor | rect and com | piete azcord | ing to the re | cords of t |
| Subscribed and sworm to before me this the 11th day of Section 1938. My commission expires May 3/941 | | 7 | l 1 | , | | | | | | | -61 | 2/16 | Many and a sale | 1 | |
| My commission expires May 2, 1941 | | | 1 6 | | | Lt. if | . 7 | 1 11 | • | نر . | chem | INAMe | | 102 8 | • |
| | , | | | 2-1 | | | | | day c | or | June | 1 | Wil. | ., 193 <u>~.</u> , | |
| // | My com | | | es | ny | | | 4/ | | | 700 | <u>-</u> | مصمد | Notary | Public. |

FORMATION RECORD

| Formation | Тор | Bottom | Formation | Тор | Bottom |
|---|--------------|--------------------|-----------|-----|--------|
| Transit of the | | | | | |
| Surface clay & sand | o | 60 | | | |
| ater sand | 60 | ·80 | | | |
| ed bed & shale | go - | 5 ⁴ 5 | ' | | |
| Shale & shells | 545 | 1070 | | | |
| Salt & shale | 1070 | 1325 | | | |
| Shale & shale | 1325 | 1625 | | | |
| | 1625 | 1640 | | | |
| lime Lime & shale & shells | 1640 | 1920 | | | |
| | 1920 | 1935 | | | |
| Shale | 1935 | 1955 | | | |
| Shale & lime | 1955 | 1980 | | | |
| Shale | 1980 | 1990 | | | |
| Lime | | 2020 | | | |
| Sandy shale | 1990 2020 | 2022 | | | |
| Lime | 2022 | 2112 | | | |
| ime & shale | I I | | | | |
| Shale & shells | 2112 | 2207 2220 | | | |
| Lime | 2207 | | | | |
| Shale | 2220 | 2240 | | | |
| Lime | 2240 | 2250 | | | |
| Shale & shells | 2250 | 2374 | | | |
| Shale | 2374 | 2530 | | | |
| Lime | 2530 | 2553 | | | ı |
| Shale & lime shells | 2553 | 2713 | | | |
| Shale | 2713 | 2725 | | | |
| Porous lime | 2725 | 2780 | | i | |
| Lime | 2780 | 2820 | | | |
| Broken lime & shale | 2820 | 2869 | | | : |
| Lime | 2869 | 3137 | | | |
| Shale | 3137 | 3256 | | | |
| Lime | 3256 | 3300 3300 | | | |
| Black shale | 3300 | 3310 | | | |
| Lime | 3310 | 3495 | | | |
| Shale | 3495 | 3525 | | | |
| Lime | 3525 | 3540 | | | |
| Shale | 3540 | 3571 | | _ | |
| Lime | 3571 | 3573 | | | |
| • | | | | - | |
| Core #1 2' recovery | | | | | |
| Sand with S.S.O. | 3573 | <i>3575</i> | - | | |
| Dolomite, cherty, dense | | d | | | |
| with S.S.O. | 3575 | 3578 | | | |
| | | | | • | |
| Top Siliceous | 3575 | | | | |
| | | | | | |
| Core #2 - 41 Recovery | [| | | | |
| Dolomite with shale & cher | ; j | | | | |
| inclusions - S.S.O. | 3578 | 35 ⁸ 3 | | , | |
| Dolomite, med. cryst. | | | | | |
| med. porous with S.O. | 3583 | 3593 | | | |
| | | | | | |
| No record, made cleaning o | ut 3593 | 3597 | | | |
| | | - - | | | |
| Date of first work | 11-25- | ·37 | | | |
| Date drilling commenced | 12-3-3 | | | | |
| Date drilling completed | 1-23-3 | | | | |
| Date well completed | 1-263 | | [| | |
| Date well completed Date potential effective | 2-4-38 | . / | - | | |
| Date Rods Landed Final | | - | | | |
| | 2-2-38 | 3 | | | |
| Time | _ | | | | |
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Department .