

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Delivery Report to:
Conservation Division
State Corporation Commission
800 Pitting Building
Wichita, Kansas

NORTH

Wm. Spangenberg			
No. 5			
Sec 29			

Locate well correctly on above
Section Plat

Stafford County. Sec. 29 Twp. 22S Rge. 11 E (W)
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 990' E. & 660' North of SW/c NW/4
 Lease Owner Stanolind Oil and Gas Company
 Lease Name W. Spangenberg Well No. 5
 Office Address Box 591, Tulsa, Oklahoma
 Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
 Date, well completed June 18 1939
 Application for plugging filed June 19 1939
 Application for plugging approved June 19 1939
 Plugging Commenced June 19 1939
 Plugging Completed June 20 1939
 Reason for abandonment of well or producing formation Dry Hole
 If a producing well is abandoned, date of last production 1939
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?
 Yes

Name of Conservation Agent who supervised plugging of this well G. T. Alexander
 Producing formation Siliceous Lime Depth to top 3640 Bottom - Total Depth of Well 3647 Feet.
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Dry	3640	3647	8-5/8" OD	253' 8"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drill pipe run in hole to 1000 feet off bottom and hole filled with heavy mud.
 Pipe picked up 500' feet and hole filled with heavy mud. This process repeated until hole filled to bottom of 8-5/8" OD surface pipe, wooden plug driven to 254' and 15 sacks of cement pumped in on top of plug. Surface pipe filled with mud to 30' of top. 10 sacks of cement dumped and cap welded on top of 8-5/8" pipe

PLUGGING
 FILE SEC 29-22S-11E
 BOOK PAGE 66 LINE 24



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
 Address Box 485, Stafford, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
 I, H. G. Nething (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething* Field Superintendent

Stafford, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 23 day of June, 1939

My commission expires September 14, 1942

Notary Public.

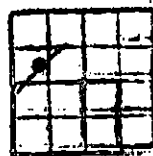
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STANOLIND OIL & GAS CO.
Wm Spangenberg No. 5.

SEC. 29 T. 22 R. 11W
CEL SW NW
660'N SL 990'E WL NW $\frac{1}{4}$

Total Depth. 3647'
Comm. 5-30-39 Comp. 6-18-39
Shot or Treated.
Contractor.
Issued. 8-5-39 Rotary 3647

County. Stafford



CASING:
8 5/8" 253'8"

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

sand & red bed	173	shale	3636
red rock	535	dolomite & shale	3640
anhydrite	590	dolomite (Arbuckle)	3647
shale & shells	945	Total Depth.	
salt & shells	964		
shale & shells	1035		
shale & salt	1250	Core Record	
shale & shells	1304	Core #1 3625-3633 5' rec	
lime	1320	reworked Arbuckle grey	
lime brkn	1380	crystalline dolomite peb-	
shale & shells	1461	bles w/chert pebbles in	
lime	1480	green to grey shale. Dolo-	
shale	1495	mite pebbles showed low	
lime	1537	porosity w/few spots of	
shale	1552	black heavy oil 3625-3629	
lime brkn	1600	shale dull drk green	
lime	1685	pyritic 3629-3633	
shale	1710	Core #2 3633-3647 2' rec	
lime	1728	shale dull drk green few	
shale & lime	1760	dolomite pebbles 3633-3636	
lime	1800	dolomite brown coarse	
sdv lime	1850	cryst fair porosity,	
lime	1955	slight sh oil, brkn w/	
shale & shells	1975	green shale 3636-3640	
lime	2020	dolomite wh to tan mod	
shale & shells	2089	to coarse cryst, good	
lime	2100	porosity, very slight	
shale & shells	2190	saturation, strong odor	
lime brkn	2205	of sulphur wtr 3640-3647	
lime	2250		
shale & shells	2278	Arbuckle dolomite 3640-47	
lime brkn	2305		
shale & shells	2485		
lime	2510		
shale	2570		
lime	2635		
shale & shells	2654		
shale	2660		
lime	2670		
shale	2715		
lime brkn	2810		
lime	2830		
shale & shells	2849		
lime	2932		
lime brkn	3020		
lime	3055		
lime brkn	3094		
lime	3125		
shale	3137		
lime	3155		
shale	3248		
lime	3255		
shale	3265		
lime	3390		
shale	3415		
lime brkn	3490		
lime	3540		
shale & red rock	3580		
shale	3602		
lime	3629		

