STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Committee All Information Completely
Make Required Affidavit
Mail or L. Liver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

 \mathbf{or}

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

Location as "NE¼NW¼SW¼" or footage from lines. CS/2 SE/4 NW/4 Lease Owner. Stanolind Uil and Gas Company Lease Name. Wm. Spangenberg Well No. 6 Office Address. Box. 591, Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole Date, well completed. 3-31 Application for plugging filed. Telephone 5-31. 1946	800 Bitting Building Wichita, Kansas		Stafford		unty. Sec.29	Twp 225 Rg	(e 2(15)	11 _(W)						
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STANOLIND OIL AND GAS COMPANY

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NOT	3: V	What 1	neth	od w	vas us	ed to	pro	tec t sa	ands	when outer	strings were	pulled?		<u>, [</u>		٠.		<u>₩ pr=+ 1 îss. î</u> Juli 400	
												•			<u> </u>	· · ·		29.22	11.00
NOTE	w.	ere bo	ttom	hol	le plu	gs us	ed?_			I£ so, st	ate kind, d	epth set and	l results ob	tained_	1 30	٠,٠		105THE	
							,				····		. •	1	1	>-			
					_	-					TOOLS	USED		,				14	100
Rotary	toc	ols wer	e us	ed f	rom_		0		fe	et to368	30	feet, and fr	om		1	f	eet to		
Cable	tool	s wer	e us	ed f					fe	et to		feet, and fr	om			<u></u> f	eet to_		
Type l	Rig .	<u>-</u> -			94	St	;ee,	<u>. </u>											
6	om	olet	ed	ខន	a d	Irv	hol	le 5	31			ATAG NOI a bra be		ed 6 ⊷	1-40)			
Produc	tioi	first	24 h	ours				— ЬБ	ls. Gr	=40 avity		Emulsion		i	per cei	nt., V	Vater_		per cer
Produc	tion	secor	1d 2	4 ho	urs			bb	ls. Gr	avity	,	Emulsion_		t	er cet	nt., V	/ater		per ce
If gas	well,	; cubic	fee	per	· 24 h	ours_				Rock Pressu	re, Ibs. per	square incl	b			<u>.</u>			
	the	under	sign bes	ed, b	eing	first o	duly :	sworn	upo	n oath, state	that this w	ell record is	true, corr	ect and	comp	olete a	ccordi	ng to the re	cords of th
I.	and				, ~		-60						//	V	1		4-		on Hore
I.	and									•			9/21	nef	21	1		Producti.	OT TOTAL
I, office	(.	• •			• -		_	_		A	,		9 <i>9</i> 3 De-1	met N	ame a	and T		rometi	<u> </u>
· · · · ·	(. Ebed				befo	and the same	e this	the_		20 th	day of		III Zerb	nef N	ame a	and T		1940.	<u> </u>

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
Cellar	0	81	4/5', 3/5', 3/5', 4/5',		
Surface	81	40	4/5!, 6/5!, 4/5!, 4/5!,		
***	40	100	3/5', 3/5', 3/5', 5/5',		,
Sand	1	320	3/5!, 5/5!, 4/5!, 4/5!,]	
Red Rock	100	i i	4/5', 4/5', 5/5'		
Red Bed	320	558	Broken lime	3260	3275
Top Amnydrite	558		4/5', 5/5', 6/5'	0.2.5	00.0
Anhydrite	558	580	Lime	3275	3535
Shele & lime shells	580	1365	5/5', 6/5', 5/5', 6/5',	02.0)
Shale, sandy lime & lim		1520	6/5; 4/5; 6/5; 7/5;	ļ	
Broken lime & shalo	1520	1721	6/5!, 6/5', 4/5', 2/5',		
Broken lime	1721	2090	9/5!, 7/5', 7/5!, 6/5!,		
Broken lime and shale	2090	2137		1	
Sha l e	2137	2220	8/5!, 9/5!, 10/5!, 10/5!,	-	
Broken lime	2220	2250	9/5!, 3/5!, 4/5!, 5/5!,		
Shale	2250	2298	4/5!, 5/5!, 6/5!, 5/5!,		
Broken lime	2298	2310	4/5!, 4/5!, 4/5', 4/5',		
Shale	2310	2550	7/5!, 6/5!, 6/5!, 5/5!,	ł	
Broken lime	2350	2368	3/51, 6/51, 6/51, 8/51,	1	
Shale & lime shells	2368	2453	8/51, 8/51, 6/51, 7/51,		
Broken lime & shells	2453	2515	9/5!, 8/5!, 7/5!, 8/5!,	1	
Shale	2515	2555	7/51, 7/51, 8/51, 8/51		
Broken lime	2555	2597	Shale	3535	3555
Shale	2597	2698	, 6, 6, 6, 6, 5, o ₆ ,		
Broken lime	2698	2715	4, 5, 6, 3, 4, 4, 3, 4, 4	, .	
Broken lime & shale	2715	2795	3, 5,		
Lime	2795	2815	Conglomerate	3555	3580
	2815	2970	5, 3, 7, 10, 6, 8, 8, 9,		
Broken lime	1	3 16 5	17, 8, 7, 10, 8, 10, 10,		1
Lime	2970		5, 5, 5, 4, 5, 4, 4, 4, 4,		
Shale & lime shells	3165	3260	5		
Top Lansing	3260	enne	Lime	3580	3585
Broken lime	3260	3275 geve	2, 4, 4, 4, 4,		
Lime	3275	3535	Shale	3585	3602
Shale	3535	3556	7, 7, 9, 9, 9, 9, 13, 13,		
Conglomerate	3555	3580	10, 8, 10, 10, 13, 10, 12,		
Top Viola	3570		12, 82	l	,
Lime	3580	3585	Sand 3	3602	3603
Top Simpson	3585				
Shale	3585	3602	Rotary Coring	3603	[,] 3619
Sand	3602	5603	Core#1 8 Rec.		, , ,
Shale (green, sandy)	3603	3619	All Simpson shale green san	ndv	
Shale	3619	3638	w/small show black oil.	,	
Top Arbuckle	3636		14, 12, 8, 8, 8, 8, 6, 6,		!
Lime	3638	3639	6, 6, 8, 8, 15, 12, 17, 22		
Reworked Dolomite	3639	564 8	Shale	3619	3638
Shale	3648	3680	5, 5, 6, 7, 8, 5, 4, 6, 7,		0000
en e			4, 7, 6, 6, 6, 6, 4, 4, 5,]
TOTAL DEPTH	3680		5.		
			Lime 6	3638	3639
Plugged & abandoned 6-1	40		Core #2 O' Rec.	0000	0000
	-		Reworked dolomite		
Stanolind Copies Only	ļ.				
Lime	3000	3165	25, 45, 60, 60, 55, 51,		d d
8/5; 4/5', 3/5', 3/5'	1	2100	56, 55, 40.	8640	5000
4/5', 5/5', 5/5', 6/5',	1		Shale	3648	3680
6/5', 5/5', 6/5', 7/5',			10, 7, 7, 7, 6, 7, 8, 5,		
6/5', 8/5', 6/5!, 6/5!,	ŀ		6, 6, 5, 6, 7, 7, 7, 8, 7,		
8/5', 8/5', 9/5', 9/5',			8, 6, 8, 7, 6, 5, 7, 9, 7,	.,	
9/5', 8/5', 9/5', 9/5',			5, 7, 5, 6, 6, 5	7.000	
6/5!, 7/5!, 6/5!, 8/5!,		٠	TOTAL DEPTH	3680	
10/5', 9/5', 8/5', 7/5'					
	1		Completed as dry hole 5-31-	40./	
6/5'	Q165	12.0CO	Plugged	Ĺ .	
Shale & lime shells	3165	3260	Wooden plug and 15 sacks of	ı	1
Date of first Work 5/	 11/40	<u> </u>	hole with heavy mud and put	in wood	plug 6' belou
	16/40		cellar bottom with 10 sack:	s of ceme	ent on top.
Date Drudded 0/			9		

Abandoned - 6-1-40