## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Vichita, Kansas	Starto				Twp. <u>22</u> Rge.	(£)	$\underline{\hspace{1cm}}(W)$
NORTH R-11-	W Location as "NE	E/CNWXSWX"	or footage fro	m lines NW	SW NW		
! ! !	Lease Owner			oleum Corp			3
.	Lease Name	Wm. Spang		o Critery Ole		. Well No.	<del></del>
	Office Address_				_		
x#3	Character of W		as Oil, Gas c	r Dry Hole)	<u> </u>	11-13	19. 37.
	Date well comp  T Application for					7-25	19 62
x29	22 Application for					7-26	19 62
	S Plugging commo		/ea			9≖7	19 62
	Plugging comple					9-19	19 62
	Reason for aban	i .	l or producin	g formation	Depleted	l	
	' If a producing	well is abandon	ed, date of la	ast production_		June	19 <b>62</b>
	Was permission	obtained from	the Conserv	vation Division	or its agents befo	re pluggin	g was com-
Locate well correctly on above Section Plat	menced?						
Name of Conservation Agent who s	upervised plugging of thi	s well W. L	. LacKam	P		20	
roducing formation Arbuck			558 Botton	n 3582 _	Total Depth of	Well 30	502_Feet
show depth and thickness of all wa	ter, oil and gas formation	ns.					•
OIL, GAS OR WATER RECO	RDS				(	CASING R	ECORD
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	(If additional R & D Casing Pul	l description is nec		K of this sheet) nse #236			
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Address	JOR 572; Hacerian	our, milet					
STATE OF KANSAS	, cot	INTY OF E	ARTON		, SS.		
G. A. Reynolds					necolcinearing)		
well, being first duly sworn on oa					ers herein contai	ned and th	e log of th
above-described well as filed and	that the same are true ar	nd correct. So	help me Goo		/		
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SUBSCRIBED AND SWORN TO b	efore me this8t	hday of	<u> </u>	ober	19_0	62	
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My commission expires April 6	, TA02					14050	rg x word.
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STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Recruized Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

# WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		afford				$(E) \underline{11}(W)$
NORTH		E/CNWKSWK" d	or footage fro	m lines N	SW NW	· · · · · · · · · · · · · · · · · · ·
· · · · · · · · · · · · · · · · · · ·	Lease Owner	Great Ben		Supply		
1 1	Lease Name	Spangenber "B		Bend. Ks		_ Well No. 3
<u> </u>	Office Address_	ell (completed a				
	Date well comp		as On, Gas o	r into more).		19
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	· · · · · · · · · · · · · · · · · · ·	plugging approv				19
	Plugging comme	enced			<u>9-7</u>	
	Plugging compl	eted		<u> </u>	9-19	
<del></del>	Reason for aban	idonment of well	l or producin	g formation _	<del></del>	<del></del>
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	<b>■</b>					fore plugging was com-
Locate well correctly on above Section Plat	menced?			yes	i or its agents be	tote fundanta was cont-
Name of Conservation Agent who st	pervised plugging of thi	s well W.	L. Lack	amp		
Producing formation					_ Total Depth of	F Well 3602 Feet
Show depth and thickness of all was	ter, oil and gas formation	ıs.				
OIL, CAS OR WATER RECO	RDS					CASING RECORD
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	(TP 1 TO 1					
Name of Plugging Contractor	(If additional R & D Casing	Pulling Co	• Lic	ense #236	5	
Address	Box 572, Hutc	hinson, Ka	ns 28_			
				<del></del>		
state of <u>Kansas</u> <u>Nathan Meltz</u>	, cou			owner) or (o	, SS.	of the above-described
well, being first duly sworn on oatl	h, says: That I have kn	owledge of the	facts, statem	ents, and mat	ters herein conta	ined and the log of the
是一种。 第一种		(Signature)	att	an S	ruly	
			<del>-</del>		(Address)	
SUBSCRIBED AND SWORN TO be	efore me this5th	day of_	Octob	er	, 19_	62
West Country of the C	, , , , , , , , , , , , , , , , , , , ,		1	1	2. 16	
	0 1005		JAN	<u>~ 11 f</u>	Costo	Notary Public.
My commission expires March 3	U, 1965	<del></del>	Anne	Meltzer	-	wormy fuonic.

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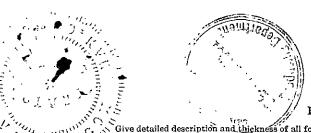
WELL RECORD

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TANOLIND	OIL AND	GAS COM	IPANY

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HOUR F	LL, CUBIC	FEET PER	HOUR		UPON OATH,	STATE THAT T					<del>.</del>	
GAS WE	LL, CUBIC E UNDERSIGN TO THE BEST	FEET PER	HOUR	SWORN ID BELIE	upon cath, f.	STATE THAT T		ECORD IS TRUE		ACCORDING	<del>.</del>	
GAS WE	LL, CUBIC  E UNDERSIGN TO THE BEST  ED AND SWO	FEET PER	HOUR	SWORN ID BELIE	upon oath, f. 1st 755 DAY	STATE THAT T	HIS WELL RI	ECORD IS TRUE	AND CORRECT	ACCORDING TITLE	<del>.</del>	

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED.		<del>†                                    </del>	<del></del>		POTTOM
FORMATION	ТОР	воттом	FORMATION*	тор	воттом
Clossed out evertian	9564 Ha	3582			
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etato potential Potentiale: 95 EDFD, no : Dally allowable 25 EDFZ	rctor				
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### FORMATION RECORD

FORMATION RECORD

TOWNS THE Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

With the Wormstion	Тор	Bottom	, Formation	Тор	Bottom
Slay & Sand	0	125	Date of first work	10-6-3	
Red bed	125	249	Date drlg. commenced	10-16-	
Shale	249	550	Date drlg. completed	11-8-3	
hhydrite	550	580	Date well completed	11-13+	
Shale	580	800	Date potential effective	11-18-	3 <b>7</b>
Shale & shells	800	980		1	
Shale & salt & shells	980	1398		ĺ	
Shale	1398	1430			
ime & shale	1430	1620		}	
nhydrite & shale	1620	1705			
ime & shale	1705	1770			
Shale	1770	1836			•
Shale & lime	1836	1909			
Sandy lime	1909	1915			
Shale & lime	1915	1960			
Shale	1960	2090			
Shale & lime	2090	2290			
Shale	2290	2356	STATE		
Shale & lime	2356	2688	00000		
Shale	2688	2700	"MATON TO EN		
lime	2700	2730	STATE CE VED OCT ) 1962		
Shale & lime	2730	2910	CONSERVATION DIVISION		
Shale '	2910	2920	SERVAT 1362		
Lime	2920	2975	THE KANSAS	1	
Shale & lime	2975	3000	Kansa Sion		
Lime	3000	3055	1000		
Shale & shells	3055	3080			
Lime 3080	3080	3100			
Shale	3100	3110			
	3110	3120			
Lime Shale & shells	3120	3160			
	3160	3229		i	
Shale	3229	3550			
Lime	Out				
Coring RecordRotary	•				
Core. #1 9'/10' recovery					
Shale, green, sandy with S	0 3550	3558		-	
Dolomite, fair porosity	0000				
with show of oil	3558	3560			
WICH SHOW OF CIT	0000	,			
Top Siliceous	3558			ľ	
Top biliceous	3030				
Core #2 3'/5' recovery					
Dolomite very shaley with	50 3560	3565			
notowite Acta susted Micu	30 3560	2000			
Cable tool some					
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Dalaydta	3565	3572			
Dolomite				Ì	
Dolomitehole filling	3572	3575 3579		Í	
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No Recovery	3578	3582			
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Total Depth	ಶಲರಜ			.	
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640 Acres R-11-W

## STANOLIND OIL TO O

TD GAS	COMPANY	10/
RECOR	· —	1

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	0	<i>fi</i>	3														<u> </u>
DERLILING STARTED 10-16 1957, DRILLING FINSHED 11-8 195  WELL LOCATED NW 4 SW 14 NW 14 990 ft. North of 8  WELL LOCATED NW 4 SW 14 NW 14 990 ft. North of 8  Line and 380 ft. East of West Line of Quarter See ELEVATION (Relitive to sea level) DERRICK FIR. 1850 GROUND 1827  CHARACTER OF WELL (Gil, gas or dry hole)  OLI CRASS SANDS OR ZONES  Name From 70 Name From 72 Name From 72 Name From 72 Name From 72 Name From 73 Name From 74 Name From 75 Nam					29												
DRILLING STARTED 10-16 1937, DRILLING FINSHED 11-8 181 WELL LOCATED NW 1 SW 1 NW 1 990 ft. North of St. Line and 320 ft. East of West Line of Quarter Sect ELEVATION (Relative to sea threel) DERRICK FLR. 1850 GROUND 1827 GHARACTER OF WELL (Oit, gas or dry hole).  OIL OR GAS SANDS OR ZONES  Name Prom To Under Lored Name  SSSS 3882 4  S Name Prom To Water Lored Name  Name  Name Prom To Water Lored Name  Name  Name Prom To Water Lored										FARM I	NAME	Wm S	pangenl	erg "A'	1	WELL NO.	_ 3
Line and 380 ft. East of West Line of Quarter Sect ELEVATION (Relative to sea level) DERRICK Fig. 1850 GROUND 1827 GHARACTER OF WELL (Oil, gas or dry hole) Oll  OUL OR GAS SANDS OR ZONES  None Prom To Water Level S Name Prom To Water Line of Quarter Sect S 1110 GDUS 1.1me S558 3582 4  S WATER RANDS  None Prom To Water Level S Name Prom To Water Line S S S S S S S S S S S S S S S S S S S	<u> </u>					-	-		_	DRILLI	NG START	ED 10-	16 19 <u>37</u>	'_, DRILLI	NG FINISH	ED <u>11-8</u>	<u>3</u> , 19 <u>.3</u>
Lecate Wolf Cerrently		160				-	160	一					•				
						<del></del> -									4		
Old OR OAS SANDS OR ZONES   Name		•	_														1827
Name		,			ll Corr	ectly				CHARA	CTER OF V	WELL (Oil,	gas or dr	y hole)	<u>011</u>		
Sile											1	ANDS OR ZO				1	
											1	4		Name		From	To_
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CASING RECORD	•			Name	<u> </u>			Fr	om ]	To		•	Name	)	From	То	Water Lev
CASING RECORD   CAMPUNI Pulled   Packer Record	1		-			. 1	•	1				4					
CASING RECORD  CASING RECORD  CAMBURIS PUBLIC  Amount Fet   Amount Public   Packer Record    No. D. 40f 8 Wheeling 231 11 (Threads off-lended at 227', 11")  10. D. 20f 10 Nat'l: 3554 5 (Threads off-landed at 3559', -0")  CEMENTING AND MUDDING RECORD  Size   Amount Set   Chemical   Matched   Countries    Comment   Countries   Countries   Countries    Comment   Countries   Countries   Countries    No. D. 234 11 225 Oilmax   Halliburton    NO. D. 3578 5" 200   Ashgrove   Halliburton    NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: What method was used from 0 feet to 3565 feet, and from feet to 5265 feet, and from feet to 5265 feet, and from feet to 5265 feet to 5265 feet, and from feet to 5265 feet to 5265 feet to 5265 feet to 5266 feet to 526	2		•	•	•	1						5					
Size Wt. Thds. Make Pt. in. Ft. in. Size Length Depth Sat Male  O.D. 40# 8 Wheeling 231 11 (Threads off-lended at 227'-11")  O.D. 20# 10 Nat'l: 3554 5 (Threads off-lended at 3559'-0")  John Mat'l: 3554 5 (Threads off-lended at 3559'-0")  Size Record: Amount Top. Bottom  CEMENTING AND MUDDING RECORD  Size Amount Set General Make Chemical Matched Amount Mudding Results  Size Amount Set In. Sacks Chemical Make Consenting Male Make General Matched See Note)  Size Amount Set In. Sacks Chemical Make Consenting Male Make General Matched See Note)  Size Amount Set In. Sacks Chemical Make Make Make Make Consenting Male Make General Matched See Note)  Size Amount Set In. Sacks Chemical Make Make Make Make Make Make Make Make						•										_	
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O.D. 40# 8   Wheeling 231   11 (Threads off-landed at 227' 11")	Size		Wt.	Τ	Thd	в.		Make	-					Size			Make
Amount Set Chemical Mathod Results Coment Gal, Make Cementing Amount Method Results Coment Gal, Make Cementing Amount Method Results (Ges Note)  300,D 234 11 225 Oilmax Halliburton  500,D 3578 57 200 Ashgrove Halliburton  NOTE: What method was used to protect ands when outer strings were pulled?  NOTE: What method was used from 0 feet to 3565 feet, and from feet to Cabbe-tools were used from 3565 feet to 3582 feet, and from feet to Type Rig. 94 Steel  PRODUCTION DATA  Swabbed 10 bbls, per hour before acidizing through 67 casing percent, Water per per form per forder to the control of the casing percent, Water per per per per percent, Water per per per percent water per per per per percent water per per percent water per per per percent water per per per percent water per per percent water per per percent water per per percent water per per percent water per per per per percent water per per percent water per per per percent water per per per percent water per per percent water per percent water per per per per per percent water per per per percent water per per percent water per per per percent water per percent water per per per percent water per per per per percent water per per per percent water per per per percent water per per percent water per per per percent water per per per percent water per per percent water per per per per percent water per per percent water per per per per per per per per per p		. 4		-					ng	231				1			
iner Record: Amount Kind Top Bottom  CEMENTING AND MIDDING RECORD  Size Amount Set Cement Gal, Make Cementing Amount Mudding Results Gal, Make Cementing Amount Mothod (See Note)  STO.D. 234 11 225 Oilmax Halliburton  NOTE: What method was used to protect ands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  NOTE: Were bottom hole plugs used?  TOOLS USED  Contary tools were used from 0 feet to 3565 feet, and from feet to 3565 feet, and from feet to 94 * Steel  Swabbed 10 bbls, per hour before acidizing through 6" casing percent, Water per per fredection first 24 hours bbls, Gravity bbls, Gravity bbls, Gravity per Smulion percent, Water per per form per form bbls, Gravity bbls, Gravity bbls, Gravity bbls, Smulion percent, Water per per form percent, Water per per form percent, Water per per form percent water per form percent water per per form percent water percent percent water percent percent water percent water percent percent percent water percent percent water percent percent percent water percent water percent percent water percent percent percent water percent percent water percent percent percent percent percent percent water percent				-	٠ .											-	
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Size Amount Set Sacks Chemical Method Amount Mudding Results Cementing All Make Cementing Amount Method (See Note)  510.D. 234 11 225 Oilmax Halliburton  510.D. 3578 57 200 Ashgrove Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  1f so, state kind, depth set and results obtained  Rotary tools were used from 0 feet to 3565 feet, and from feet to 25615 feet, and from feet to 25615 feet and from 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing percent, Water per per cent, Water per cent water per	-			+													
Size Amount Set Sacks Chemical Method Amount Mudding Results Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Size In. Cement Gal. Make Cementing Amount Method (See Note)  Amount Method (See Note)  Ashgrove Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from Office to 3565 feet to 3582 feet, and from feet to 94° Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6° casing per cent, Water per per cent, Water per cent was acidized to see the same of the second of the	··· <del>·</del> .								+							_	
Size Amount Set Sacks Chemical Method Cementing Amount Mudding Results (See Note)  310.D. 234 11 225 Oilmax Halliburton  510.D. 3578 5" 200 Ashgrove Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to Cable-tools were used from 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing Production first 24 hours bbls. Gravity Emulsion per cent, Water per per cent, Water per cent was calculated and centered and center									-					-			
Size Amount Set Sacks Chemical Method Cementing Amount Mudding Results (See Note)  510.D. 234 11 225 Oilmax Halliburton  510.D. 3578 51 200 Ashgrove Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  1f so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to Cable-tools were used from 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing Production first 24 hours bbls. Gravity Emulsion per cent, Water per per cent, Water per per cent, Water per per cent, Water per cent water	,											·					
Size Amount Set Sacks Chemical Make Cementing Amount Mudding Results (See Note)  3 O.D. 234 11 225 Oilmax Halliburton  5 O.D. 3578 5" 200 Ashgrove Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing per cent, Water per per cent, Water per cont, Water per cont was contact the contact of the casing per cont, Water per cont.	Liner Recor	d: A	moun	t					Kind						Bottom		
Feet In Cement Gal Make Cementing Maction (See Note)  3**0.D. 234 11 225 Oilmax Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to 17.  Cable tools were used from 3565 feet to 3582 feet, and from feet to 17.  Swabbed 10 bbls. per hour before acidizing through 6" casing per cent, Water per production first 24 hours bbls. Gravity Emulsion per cent, Water per	Sizo	Aı	moun <b>t</b>	: Set		Sacks	g		Cl		1			<u> </u>	Mudding		Results
Ashgrove Halliburton  NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to 0.  Cable tools were used from 3565 feet to 3582 feet, and from feet to 0.  Typo Rig 94 * Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing per cent, Water per per cent per cen	,	Fee	et	In.		Cemen	nt		Sal.	Make	Cem	enting	THIOU.		Method	(8	See Note)
NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to 0.  Cable tools were used from 3565 feet to 3582 feet, and from feet to 0.  Type Rig 94° Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6° casing per cent, Water per 0.	3"O.D.	23	4	11	+;	225			<u>0i</u>	lmax	Hall	<u>iburton</u>					
NOTE: What method was used to protect sands when outer strings were pulled?  NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to  Cable tools were used from 3565 feet to 3582 feet, and from feet to  Type Rig 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing per cent, Water per	5"O.D.	35	78	5"	:	2 <u>00</u>	. ν		As	hgrove	Hall	iburton					
NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained  TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to  Cable tools were used from 3565 feet to 3582 feet, and from feet to  Type Rig 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6 casing Production first 24 hours bbls. Gravity per cent, Water per			٠														
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NOTE: Were bottom hole plugs used?	NOTE: W	hat w	ethod	wan	ugod te	o nrote	oct B	onda w	hen	outer strings	were pulled?						
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TOOLS USED  Rotary tools were used from 0 feet to 3565 feet, and from feet to  Cable tools were used from 3565 feet to 3582 feet, and from feet to  Type Rig 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing Production first 24 hours bbls. Gravity per cent, Water per	NOTE: W	h		hala a						. If an at	tota bind danth	. aat a-d waanli	- abtainad				
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Cable tools were used from 3565 feet to 3582 feet, and from feet to Type Rig 94 Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6 casing Production first 24 hours bbls. Gravity per cent. Water per											TOOL	S USED					
Cable tools were used from 3565 feet to 3582 feet, and from feet to  Type Rig 94° Steel  PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6° casing Production first 24 hours bbls. Gravity per cent, Water per	Rotary tool	s we	re use	ed fro	m	C			feet	to 38		and from			feet to	<b>.</b>	
PRODUCTION DATA  Swabbed 10 bbls. per hour before acidizing through 6" casing Production first 24 hours	-					356	55		feet	to 358	3 feet	and from			feet to	<b>1</b>	
Swabbed 10 bbls. per hour before acidizing through 6" casing Production first 24 hoursbbls. Gravity																	
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That how Chate Most OAG hale oil no motor and an OR AA C D M through all trains	Swabb Production	ed first	10 24 hou	bbl ure	s. ]	per	ho	ur t bbls.	ef Gr	ore acid	dizing the	hrough 6	" casir	g per (	ent., Water		per c
Fight hour State Test 249 bbls. oil, no water pumping 28-44 S.P.M. through 3" tubing production second 24 hours to per cent. Water & 6" casing per	Eight Prodetion	he	nd 24	Sta	te :	Test	t	249 <sub>s.</sub>	βþ	ls. oil	, no wat	er pump	ing 28-	44 S.P.N	I. throug	h 3" tub	ing ing.per
If gus well, cubic feet per 24 hours Rock Pressure, lbs. per square inch	If gas well.	, eŭbio	c feet	per 24	hours.				_Roc	k Pressure, I	bs. per square	inch					
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office at	I, t	he v	ndersi	gned.	being	first	duly	aworn				· <del>-</del> · · · · · · · · · · · · · · · · · · ·	ue, correct s	nd complete-a	ccording to the	records of the	his office an
to the best of my knowledge and belief.  Name and Title	' to the	best	of my	y kno	wledge	e and	belie	f.					_/	Jeg C	nitt		