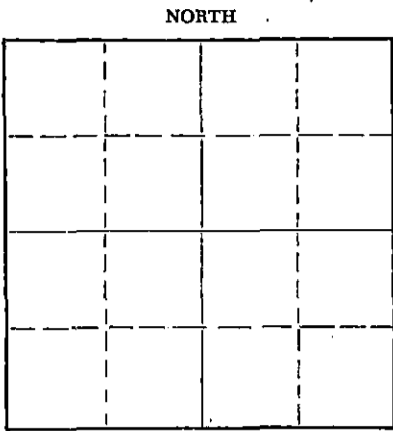


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitts Building
Wichita, Kansas

Stafford County. Sec. 29 Twp. 22 Rge. (E) 11 (W)



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines W 1/2 / NE 1/4
Lease Owner H & H Supply Company
Lease Name Spanenberg Well No. 1
Office Address P. O. Box 4173, Oklahoma City, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 10-19 _____ 19 55
Plugging commenced _____ 10-18- _____ 19 55
Plugging completed _____ 10-29- _____ 19 55
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren Horner
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3506 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 5 1/2" | | 2186' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging started 10-18-55 and completed 10-29-55. Measured in to TD 3506'
and plugged off bottom with sand to 3490' and dumped in five (5) sacks of
cement. Shot casing off at 2190' and pulled pipe out of hole. Plugged well
with heavy mud to 200', set permanent rock bridge, dumped in 25 sacks of
cement, and filled hole with heavy mud to 25' of top. Set permanent rock bridge
and dumped in 10 sacks of cement for cap on well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Co.
Address P. O. Box 221, Great Bend, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
BERNARD SHANKER (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
H. & H. Supply Co., Box 4173, Okla City, Okla.
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of December, 19 55

My commission expires 11/6/58 [Signature] Notary Public.

PLUGGING
FILE SEC 29 T 22 R 11 W
BOOK PAGE 9 LINE 20

12-21-55

CONSERVATION DIVISION
WICHITA, KANSAS

WELL LOGDeardorf Oil Corporation
SPANGENBERG #1SE SW NE Section 29
T. 22S, R. 11W,
Stafford County, Kansas

Total Depth: 3605'

Commenced: 12/30/50 Completed: 2/19/51

Contractor: Company tools.

Rotary: 0' to 3605'

Casing Record: 167' of 10 3/4" casing cemented with 175 sacks cement
3604' of 5 1/2" casing cemented with 150 sacks cement.Formations

| | | | |
|------------------------|------------|---|--------------|
| Sand, shells & redbeds | 0- 395 | Lime grey fossil | 3290- 3310 |
| Shale and Red Beds | 395- 815 | Lime grey to white dense | 3310- 3420 |
| Red Beds | 815- 1030 | Lime grey white shaley | 3420- 3470 |
| Sand and shale | 1030- 1255 | Lime grey dense blk, shly. | 3470- 3500 |
| Shale and Shells | 1255- 1380 | Lime gry inc. shale gry | 3500- 3520 |
| Shells, shale & salt | 1380- 1545 | Shale grey and red | 3520- 3560 |
| Salt and shale | 1545- 1764 | Chert vari-colored | 3560- 3570 |
| Shale | 1764- 1810 | (shale and sand) | |
| Shale and sand | 1810- 1870 | " " | 3570- 3580 |
| Lime | 1870- 1985 | (top Simpson 3576) | |
| Sandy lime | 1985- 2155 | Shale green | 3580- 3600 |
| Sandy lime and shale | 2155- 2240 | Shale green sandy | 3600- 3605 |
| Lime | 2240- 2290 | (show oil) | |
| Sandy lime | 2290- 2332 | | |
| Lime and shale | 2332- 2372 | Sample circulated 1 1/2 hrs at 3605 T. D. | |
| Shaly sand and lime | 2372- 2570 | Dolomite. Good show oil. Top Arbuckle | |
| Shale and sand | 2570- 2745 | at 3603. | |
| Sandy lime and shale | 2745- 2814 | | |
| Lime and shale | 2814- 2906 | | |
| Hard lime | 2906- 2940 | <u>Summary</u> | |
| Shale and lime | 2940- 2979 | Elevation: | 1829 |
| Hard lime and shells | 2979- 2993 | Top/Dodge: | 3246 (-1417) |
| Lime | 2993- 3094 | Top/Lansing: | 3263 (-1434) |
| Lime and shale | 3094- 3172 | Top/Conglomerate | 3558 (-1729) |
| Shale and broken lime | 3172- 3200 | top/Simpson: | 3576 (1747) |
| Shale, red and gray | 3200- 3250 | Top/Arbuckle: | 3603 (-1774) |
| Lime, brown & | | T. D. Rotary: | 3605 (-1776) |
| Shale, grey | 3250- 3260 | | |
| Lime white to grey | 3260- 3270 | | |
| Lime grey dense | 3270- 3290 | | |

We hereby certify this to be a correct and accurate log of the above described well as shown on the Daily Drilling Reports:

DEARDORF OIL CORPORATION

By: E. J. DahlgenSubscribed and sworn to before me this 23rd day of March, 1951.

Shirley Thompson
Notary Public

My commission expires: February 9, 1955

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 29 T 22 R 11 W
BOOK PAGE 9 LINE 30