

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Stafford County, Sec. 29 Twp. 22S Rge. 11W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW
Lease Owner Clinton Oil Company

Lease Name *William Spangenberg #1* Well No.

Office Address Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1/3/36 19

Application for plugging filed 8/8/72 19

Application for plugging approved 8/28/72 19

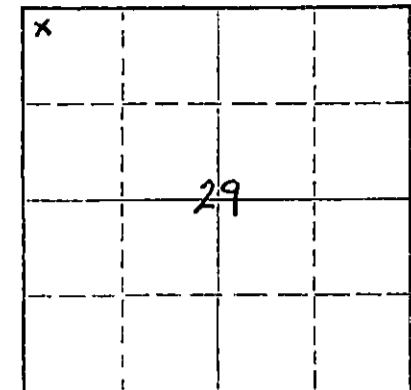
Plugging commenced 9/1/72 19

Plugging completed 9/1/72 19

Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production February 19 64

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Biberstein

Producing formation Arbuckle Depth to top 3580 Bottom 3625 Total Depth of Well 3632 Feet

Show depth and thickness of all water, oil and gas formations. (Open-hole) PBDT: 3625

OIL, GAS OR WATER RECORDS

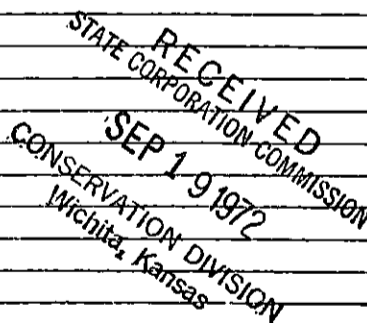
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3580	3625	10-3/4	247	none
				7	3580	1794

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3500' and ran 7 sacks of cement. Shot pipe at 2497', 2345', 2196', 1997', 1791', pulled 58 joints. Set 10' rock bridge at 240' and ran 6 yards concrete.

PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.

Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss. NOEL J. KNIGHT

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight

CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN to before me this 5th day of September, 19 72

My commission expires



MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

15-185-02069-0000

Wm. Spangenberg #1

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand and Clay	0	80	<u>CORING RECORD</u>		
Red Rock w/streaks of sand	80	141	Green, Yellow, Blue, & Red Shale	3560	3579½
Sand and Shells	141	208	Dol. Sandy	3579½	3587
Sand and Red Beds	208	249	Top Siliceous	3579½	
Shale	249	360	(100' oil in hole after drilling plug)		
Sand	360	385	Set 7" O	3580	
Red Shale	385	562	Hard Lime, Gray - no oil	3587	3592
Anhydrite and Shale	562	625	Gray Lime, and Shale. small		
Red Shale	625	650	Show of oil	3592	3595
Gray Shale and Salt	650	804	Green Shale and Lime	3595	3600
Gray Shale, Salt & Shells	804	970	Lime - small pay	3600	3602
Broken Shale and Lime	970	1047	Lime - show of oil	3602	3605
Blue Shale and Salt	1047	1132	Lime - no oil	3605	3608
Shale and Lime Shells	1132	1300	Lime Dark - very small show	3608	3611
Sandy Shale and Lime Shells	1300	1472	oil very hard,		
Broken Shale Lime and Salt	1472	1544	swabbed 2½ barrels oil per		
Broken Shale and Salt	1544	1562	hour	3611	3617
Broken Lime	1562	1574	Lime - no oil	3617	3619
Lime and Anhydrite	1574	1631	Lime small show oil	3619	3622
Lime and Shells	1631	1728	Lime Hard	3622	3630
Lime w/streaks of Shale	1728	1756	Lime and Sand	3630	3632
Broken Lime	1756	1802	No oil from	3625	3632
Broken Lime w/streaks of			1/4 bailer water	3630	3632
Pyrite	1802	1840	PB 300# Steel Cuttings and		
Lime	1840	1900	200# Lead Wool	3632	3625 TD
Lime and Shale	1900	1924	Treated w/4000 Gals. Dowell		
Lime w/Streaks of Shale	1924	1960	XX at		3625
Broken Lime	1960	2030	Swabbed 30 barrels per hour		
Broken Lime and Shale	2030	2147	for 2 hours @ 1600' from		
Broken Lime and Blue Shale	2147	2220	top		
Lime and Shale	2220	2296	Pumped 835 barrels in 24		
Broken Lime and Shale	2296	2415	hours thru 2½" tubing		
Shale and Lime Shells	2415	2514			
Lime	2514	2540			
Lime and Blue Shale	2540	2562			
Broken Lime and Shale	2562	2610			
Broken Lime and Shale	2610	2640			
Lime and Blue Shale	2640	2679			
Shale and Lime Shells	2679	2715			
Broken Lime and Shale	2715	2838			
Blue Shale	2838	2849			
Lime	2849	2911			
Broken Lime and Shale	2911	2939			
Lime	2939	2950			
Broken Lime	2950	2999			
Broken Lime and Shale	2999	3070			
Lime	3070	3128			
Broken Shale and Lime	3128	3195			
Broken Shale and Lime Shls.	3195	3248			
Broken Lime and Shale	3248	3287			
Broken Lime and Blue Shale	3287	3303			
Broken Lime and Shale	3303	3325			
Shale and Lime Shells	3325	3349			
Broken Lime and Shale	3349	3379			
Lime	3379	3390			
Broken Lime and Shale	3390	3440			
Lime	3440	3452			
Broken Lime and Shale	3452	3539			
Lime and Shale	3539	3560			

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1972
CONSERVATION DIVISION
Wichita, Kansas