

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-009-04116-00-00
Spot: NWNWSW Sec/Twnshp/Rge: 7-17S-14W
2444 feet from S Section Line, 5136 feet from E Section Line
Lease Name: JANKE LEASE Well #: 2
County: BARTON Total Vertical Depth: 3463 feet

Operator License No.: 34318
Op Name: BEREXCO LLC
Address: 2020 N. BRAMBLEWOOD
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
L1	4.5	942		
PROD	5.5	3452		100 SX
SURF	8.65	157		80 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/15/2016 10:00 AM
Plug Co. License No.: 34318 Plug Co. Name: BEREXCO LLC
Proposal Rcvd. from: KURT GABEL Company: BEREXCO LLC Phone: (785) 628-6101

Proposed Plugging Method: Ordered 500 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Well has bad casing from 1500' to 1600'.
Well has 4 1/2" liner from 942' to surface with cement circulated to surface on casing and surface pipe. It has been squeezed from 1500' to 1200'.

Plugging Proposal Received By: BRUCE RODIE Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/19/2016 4:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Worked way through bad casing at 1530' and got tubing to 2750'. Pumped 75 sx cement with 200 # hulls. Pulled 4 joints of tubing and tubing stuck at 2555'. Operator decided to try and circulate cement to surface from 2555'. Started pumping cement with no returns. Finally got returns when 400 sx cement were pumped in well with returns being crude oil blowing into pit. Well blew oil in to pit after having stopped pumping cement. Operator shut in well for the day. Pumped total of 500 sx cement and 500 # hulls for the day.
09/16/2016 - Ran sand line down tubing and tagged at 1267'. Knocked off tubing at 1250', pulled up 5' and started pumping cement. Pumped 50 sx cement and 200 # hulls with no returns. Pulled up to 700' and pumped 200 sx cement and 150 # hulls with no returns. Shut down for the day.
09/19/2016 - Ran tubing in and tagged at 1228'. Tied to tubing and pumped 20 bbls of water with no returns. Tied to tubing and pumped 75 sx Thixotropic cement w/300 # hulls. Pulled tubing. Shut down for 2 hours. Tagged at 1220'. Tied to tubing and circulated cement to surface with 100 sx cement. Pulled tubing and topped off with 15 sx cement.

GPS: 38.58601 -098.92180

Perfs:

Remarks: QUALITY OILWELL CEMENTING

Plugged through: TBG

INVOICED
MAY 11 2017

District: 04

Signed Bruce Rodie
(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

SEP 21 2016

SEP 28 2016

Form CP-2/3

CONSERVATION DIVISION
WICHITA, KS