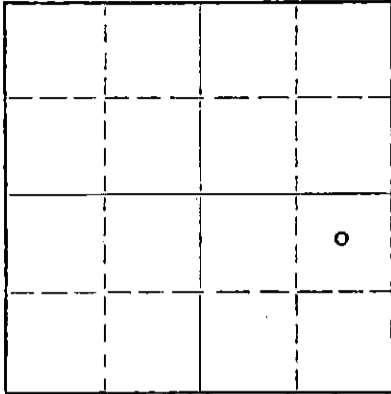


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Kearny County, Sec. 28 Twp. 21S Rge. 35 (E) W (W)
C NE/4 SE/4

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines
Lease Owner Pan American Petroleum Corporation
Lease Name C. E. Beymer Well No. 1
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 6-16-1964
Application for plugging filed (Verbal) 6-16-1964
Application for plugging approved (Verbal) 6-16-1964
Plugging commenced 6-17-1964
Plugging completed 6-17-1964
Reason for abandonment of well or producing formation Commercial producing was not encountered.
If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation None Depth to top Bottom Total Depth of Well 5100 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Missourian	Water	3932	4408	8-5/8	2204	None
Des Moines	Water	4408	4766			
Morrow	Water	4766	4826			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud	5100-2800
100 sx cement	2800-2450
Heavy mud	2450-2250
40 sx cement	2250-2150
Heavy mud	2150-700
30 sx cement	700-625
Heavy mud	625-30
10 sx cement	30-0

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1964

CONSERVATION DIVISION
Wichita, Kansas

6-26-64

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Big Chief Drilling Company
Address Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Seward, ss.
I, D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.
P. O. Box 432, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of June, 1964

My commission expires February 11, 1968

[Signature] J. W. VAUGHN Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating the well correctly, with '28' and '0' marked in specific cells.

LOCATE WELL CORRECTLY

LEASE C. E. Beymer WELL NO. 1
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE SOUTH LINE AND 660 FT.
OF SECTION 28 TOWNSHIP 21 NORTH SOUTH RANGE 35 WEST.
Kearny COUNTY Kansas STATE
ELEVATION: Ground 3101 RDB 3111
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED 6-3-1964 COMPLETED 6-16-1964

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Missouriian, Des Moines, Morrow.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: Not known.

CASING RECORD (OVERALL MEASUREMENT)

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET. Row 1: 8-5/8, 24, 8RT, J-55, 2204.

LINER SCREEN RECORD

Table with columns: SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

Table with columns: SIZE, WHERE SET FEET, CEMENT (SACKS, BRAND, TYPE), METHOD, FINAL PRESS. Row 1: 8-5/8, 2198, 1425, Pozmix, Bulk, Halliburton.

MUDDING RECORD

Table with columns: (CABLE TOOLS) METHOD, RESULTS. Includes stamp: RECEIVED STATE CORPORATION COMMISSION JUN 26 1964 CONSERVATION DIVISION Wichita, Kansas.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5100 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF June 1964 AND TITLE Area Supt. MY COMMISSION EXPIRES February 11, 1968 J. W. VAUGHN NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, clay, shale	0	930			
Lime, shale, red bed	930	1359			
Anhydrite, shale	1359	1400			
Shale, lime	1400	1555			
Shale, sand, gyp	1555	1970			
Lime, shale	1970	2530			
Shale	2530	2750			
Shale, lime	2750	3268			
Lime	3268	3346			
Lime, shale	3346	4180			
Lime	4180	5100			
Total Depth		5100			

