

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

15-009-15691-0000
WELL PLUGGING RECORD

Barton County, Sec. 6 Twp. 16 Rge. 12 ~~SE~~ W (W)

Location as "NE/CNW&SW4" or footage from lines: SE NE SE
Lease Owner: National Cooperative Refinery Association
Lease Name: Depiesse Well No. 5
Office Address: Box 6, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date well completed: December 15 1948
Application for plugging filed: March 28 1972
Application for plugging approved: March 31 1972
Plugging commenced: May 9 1972
Plugging completed: May 15 1972
Reason for abandonment of well or producing formation: Uneconomical

If a producing well is abandoned, date of last production: July 1970
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Don Truan
Producing formation: Lansing Depth to top: 3040 Bottom: 3068 Total Depth of Well: 3288 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	3285	5 1/2		1817'
		0	375	8 5/8		233'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dump sand 3000' to 3090'. Dump 5 sx. cement 2965' to 3000'. Set plug at 325'.

Dump 4 sx. cement from 297' to 325'. Pump 10 sx. gel at 240'. Pull 7 jts. 8 5/8".

Pump 100 sx. cement. Pull 8 jts. 8 5/8". Pump 50 sx. to surface.

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MAY 26 1972 OS-26-72

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Ralph Comstock Pipe Pulling, Inc.
Address: 320 N. Park, Stafford, Kansas 67578

STATE OF KANSAS, COUNTY OF BARTON, ss.

I, National Cooperative Refinery Assoc (employee of owner) or (owner or operator) of the above-described well, being duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well and that the same are true and correct. So help me God.

(Signature)

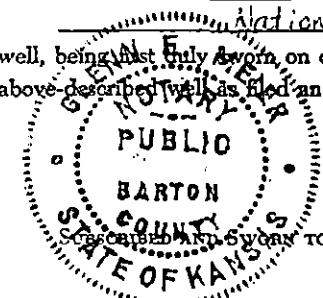
Box 6, Great Bend, Kansas 67530
(Address)

Subscribed and sworn to before me this 24th day of May 1972

Glenn E. Meier

Notary Public.

My commission expires June 3, 1973



WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

Company. Franco Central Oil & Harry Gore
Farm. Dopiosso No. 5

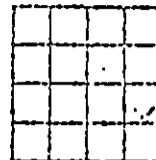
SEC. 6 7. 16 d. 12W
SE NE SE

Total Depth. 3288'
Comm. 10-30-48
Shot or Treated. Acidized
Contractor. Harry Gore
Issued. 1-15-49

Comp. 12-15-48

County. Barton

KANSAS



CASING:
12-1/2" 440' P.
10-3/4" 791' P.
8-5/8" 2488' P.

7" 3041' P.
5 1/2" 3285' Com. w/300 Sx.

Elevation. _____

Production. Pot. 903 Bbls. pmp.

Figures Indicate Bottom of Formations.

collar	10	red rock	2335	water Record:
gravel	15	shale	2345	2 BWPH 160-165
post rock	35	lime	2353	1 BWPH 210
shale blue	160	shale	2380	HF 320-350
sand	165	lim.	2390	8 BWPH 475-490
shale blue	210	shale	2419	HF 630-640
shale gy	240	lime	2435	1 BWPH 1765-1775
shale red	315	shale	2485	1/2 BWPH 1820-1825
sand	350	lime	2505	2 BWPH 2060-2065
shale blue	470	shale	2525	1 BWPH 2455-2465
sand	490	lime	2535	1/3 BWPH 2730-2740
red rock	781	shale	2545	1/2 BWPH 2895-2900
anhydrite lime	810	lime	2555	
red rock	1010	shale	2577	
shale blue	1050	lime	2580	
red rock	1105	shale	2615	
shale blue	1220	lime	2620	
salt	1420	shale	2630	
shale blue	1435	lime	2640	
lime	1455	shale	2650	
shale	1465	lime	2887	
lime	1495	shale	2892	
shale	1520	lime	2930	
lime	1535	shale	2935	
shale	1555	lime	2940	
lime	1575	shale	2948	
shale blue	1580	lime	2965	
lime	1605	red rock	2967	
shale	1635	shale	3018	
lime	1670	K. C. lime	3024	
shale	1685	shale	3028	
red rock	1695	lime	3053	
lime	1835	shale	3055	
red rock	1840	lime sft	3050	
lime	1912	lime	3162	
shale	1920	shale	3167	
lime	1945	lime	3221	
shale	1950	shale	3234	
lime	2037	lime	3255	
red rock	2052	shale	3258	
lime	2100	lime	3270	
shale	2103	lime brwn	3275	
lime	2115	lime brwn	3282	
shale	2120	arbuttle lime	3288	
lime	2128	Total Depth		
red rock	2135			
lime	2170	Sand Record:		
shale	2175	lime 3035-3037 oil & gas		
lime	2210	lime 3070-3080 lgt show oil		
shale	2230	Arb's lime 3286-88 hole full oil		
lime	2245			
shale	2265	Plugged at 3260' perf. 3035-50,		
lime	2280	20 shots, acid. 3000 gals.,		
shale - shells	2300	2 1/2" tubing, Pumped 208 BO in		
lime	2315	14 hrs. - Pot. St. Test 903 Bbls.		
shale	2320	Pumping.		
lime	2330			

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MAR 31 1972
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Wichita, Kansas