

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

P.B. ✓
Plug Back

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

RECEIVED

AUG 19 1935

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

BY Harvey County. Sec. 18 Twp 22 Rge. 3 (W)
Lease Name J. Neufeldt "A" Farm.

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Locate well correctly on above
640 A. Plat

Lease Owner. Sinclair Prairie Oil Company #4
Office Address. Box 1004 - McPherson, Kansas.
Character of Well (Oil, Gas or Dry) Day Total Depth of Well 3445 Feet
Date, well, completed. May 17th, 1934
Application for plugging and log of well filed. June 27th 1935
Application for plugging approved. June 28th, ma 1935
Plugging Commenced. June 24th, 1935
Plugging Completed. July 30th, 1935
Reason for abandonment of well or producing formation Hunton was dry and plugging
back to chat to try and make a well.
If a producing well is abandoned, date of last production..... 193.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?..... Yes

Name of Conservation Officer who supervised plugging of this well.....
Producing formation Hunton Depth to top..... 3,414 Bottom 3,445
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-------------|----------------|-------|-------|---------|--------|-----------------|
| Hunton Lime | Oil (Now dry.) | 3,414 | 3,445 | 15-1/2" | 342' | Cemented w/ 300 |
| | | | | 8 5/8" | 3147' | " |
| | | | | 6 5/8" | 3413' | 3413' |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Cement From 3,445 ft. to 3,414 ft.
Mud & rock From 3,414 ft. to 3,199 ft.
Pulled 6 5/8" casing.
Run tubing and tested and well made 40 bbls. oil and 100 bbls. water.
Pulled tubing out and started plugging back.
Plugged back 3186' with rock From 3,199 ft. to 3,186 ft.
Well made 122 bbls. oil and 600 bbls. water.

PLUGGING
FILE SEC 18-T-27R3W
BOOK PAGE 7-4-4

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? NO If so describe.....

Correspondence regarding this well should be addressed to O. E. Randolph
Address Box 1004 McPherson, Kansas.

STATE OF Kansas, COUNTY OF McPherson, ss.

I O.E. Randolph (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O.E. Randolph

Box 1004 McPherson, Kansas.

SUBSCRIBED AND SWORN to before me this 16th day of August 1935

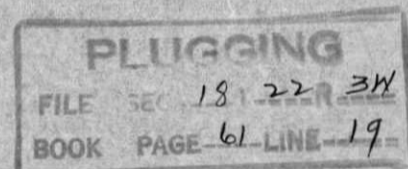
My commission expires 2/4/39

Notary Public.

SINCLAIR PRAIRIE OIL COMPANY
 John Neufeldt "A" Well #4
 330' from South & West Lines
 E/2 SE/4 - 18-22S-3 W
 Harvey County, Kansas.

Completed May 17, 1934
 Campbell & Parker, Contr.

| | |
|---------------------|-----------|
| Shale | 50 |
| Sand & Gravel | 200 |
| Shale & Sand Shells | 245 |
| Sand & Shale | 354 |
| Broken Sand & Shale | 465 |
| Shale, Gyp & Shells | 632 |
| Shale & Lime | 940 |
| Broken Lime & Shale | 1055 |
| Shale & Shells | 1530 |
| Broken Lime | 1635 |
| Broken Lime & Shale | 1790 |
| Shale | 1810 |
| Lime | 2025 |
| Broken Lime & Shale | 2240 |
| Broken Lime | 2320 |
| Shale & Sand | 2425 |
| Broken Lime & Shale | 2470 |
| Broken Lime | 2515 |
| Lime | 2590 |
| Broken Lime | 2635 |
| Broken Lime & Shale | 2570 |
| Broken Lime | 2715 |
| Lime | 2810 |
| Broken Lime | 2854 |
| Lime | 2865 |
| Broken Lime | 2892 |
| Broken Lime & Shale | 2919 |
| Lime | 2925 |
| Broken Lime & Shale | 2955 |
| Shale | 2965 |
| Lime | 2975 |
| Shale & Shells | 2992 |
| Broken Lime & Shale | 3060 |
| Lime | 3075 |
| Shale | 3125 |
| Broken Lime & Shale | 3143 |
| Chat | 3190 |
| Chat & Lime | 3207 |
| Lime | 3242 |
| Sandy Lime | 3259 |
| Lime | 3313 |
| Shale | 3409 |
| Sand | 3410 |
| Shale | 3414 |
| Hunton Lime | 3445 |
| Shale | 3448 T.D. |



PLUGGING BACK RECORD

Began 6-24-35 Completed 7-30-35
 Plugged back to 3186' to Mississippi Chat.



P.B.

SINCLAIR PRAIRIE OIL COMPANY

McPherson, Kansas. June 27th, 1935.

RECEIVED
 BY *me*

(C)

Application for plugging back to Chat.
 Well No. 4 - John Neufeldt "A" Farm -
 Located in SWC of E/2 of SE-1/4 of
 Section 18-22-3w-Harvey County, Kansas.

Mr. T. A. Morgan,
 Conservation Division,
 State Corporation Commission,
 Wichita, Kansas.

Dear Sir:-

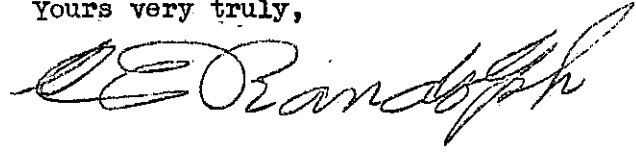
We wish to make application for plugging back to Chat in the above noted well in Hollow Pool - Harvey County, Kansas. We are rigging up on this well and would like to start plugging back as soon as possible. This work will be done strictly according to the Rules and Regulations of the State Corporation Commission. The work will be supervised by Mr. E. H. Gibbons, Box 1004, McPherson, Kansas. Our procedure will be as follows:-

Fill Hunton Lime with mud balls made of sand pump cuttings by dropping thru 6 5/8" casing to bottom of hole.
 Pull 6 5/8" casing.

Fill hole with mud balls up into Chat and drive lead wool in bottom of Chat and shut off water and try to make a well in Chat.

8-1/4" casing which is set on top of Chat is cemented with 400 sax of cement.

Yours very truly,



OER/WA

Log of well Att.

New File
 PLUGGING
 FILE SEC 18 T22 R 3W
 BOOK PAGE 7 LINE 4

Sinclair Prairie Oil Company.

Log of Well No. 4 - John Neufledt "A" Farm.

SWC of E/2 of SE-1/4 of Section 18-22-3W-Harvey County, Kan.

15-1/2" Casing - 342 ft. - Cemented with 300 sax of cement
 8 5/8" Casing - 3147 ft. - Cemented with 400 sax of cement
 6 5/8" Casing - 3413 ft. - Set on top of Hunton Lime.

| | | |
|---------------------|------|------|
| Shale | 0 | 50 |
| Sand & Gravel | 50 | 200 |
| Shale & Sand Shells | 200 | 245 |
| Sand & Shale | 245 | 354 |
| Broken Sand & Shale | 354 | 465 |
| Shale, Gyp & Shells | 465 | 632 |
| Broken Lime & Shale | 940 | 1055 |
| Shale & Shells | 1055 | 1530 |
| Broken Lime | 1530 | 1635 |
| Broken Lime & Shale | 1635 | 1790 |
| Shale | 1790 | 1810 |
| Lime | 1810 | 2025 |
| Broken Lime & Shale | 2025 | 2240 |
| Broken Lime | 2240 | 2320 |
| Shale & Sand | 2320 | 2425 |
| Broken Lime & Shale | 2425 | 2470 |
| Broken Lime | 2470 | 2515 |
| Lime | 2515 | 2590 |
| Broken Lime | 2590 | 2635 |
| Broken Lime & Shale | 2635 | 2670 |
| Broken Lime | 2670 | 2715 |
| Lime | 2715 | 2810 |
| Broken Lime | 2810 | 2854 |
| Lime | 2854 | 2865 |
| Broken Lime | 2865 | 2892 |
| Broken Lime & Shale | 2892 | 2919 |
| Lime | 2919 | 2935 |
| Broken Lime & Shale | 2925 | 2955 |
| Shale | 2955 | 2965 |
| Lime | 2965 | 2975 |
| Shale & Shells | 2975 | 2992 |
| Broken Lime | 2992 | 3017 |
| Broken Lime & Shale | 3017 | 3060 |
| Lime | 3060 | 3075 |
| Shale | 3075 | 3125 |
| Broken Lime & Shale | 3125 | 3143 |
| Chat | 3143 | 3190 |
| Chat & Lime | 3190 | 3207 |
| Lime | 3207 | 3242 |
| Sandy Lime | 3242 | 3259 |
| Lime | 3259 | 3313 |
| Shale | 3313 | 3409 |
| Sand | 3409 | 3410 |
| Shale | 3410 | 3414 |
| Hunton Lime | 3414 | 3445 |
| Shale | 3445 | 3448 |
| Total Depth | | 3448 |

| PLUGGING | | | |
|----------|------|----------|--------|
| FILE | SEC | 18 T 3 W | R |
| BOOK | PAGE | 7 | LINE 4 |

Gas, Water & oil

Oil & Gas

PLUGGING

FILE SEC 18-T22-R3W
 BOOK PAGE 7 LINE 4

(C)

new file

June 28, 1935.

Plugging back to chat
 John Neufeldt "A" No. 4
 SE Cor E $\frac{1}{2}$ SE $\frac{1}{4}$
 18-22-3W
 Harvey County
 7-4

Sinclair Prairie Oil Co.,
 P. O. Box 1004,
 McPherson, Kansas.

Attention: O. E. Randolph

Dear Sirs:

This letter is your permission to plug back the above described operation to the chat formation, in accordance with the Rules and Regulations of the State Corporation Commission.

Yours very truly,

T. A. MORGAN, Director

TC:ha

By

c.c.-C. T. Alexander