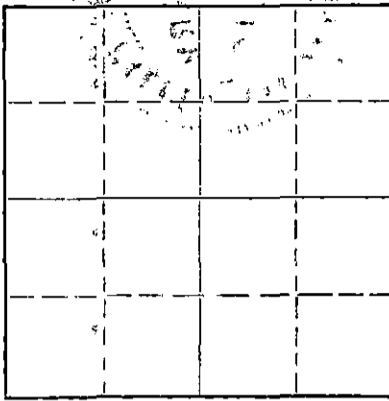


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Hodgeman County, Sec. 26 Twp. 21 Rge. 25 (E) (W)^x

Location as "NE/CNW/SW" or footage from lines C of SW NW
Lease Owner El Dorado Supply Co.
Lease Name Lee "S" Well No. #2
Office Address 764 Oil Hill Road, El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved 8-22-68 19____
Plugging commenced 9-5-68 19____
Plugging completed 9-10-68 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Edgar Eyes
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4579' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 5 1/2" | 4555' | 2721.10' |
| | | | | 8 5/8" | 258' | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 4540', mixed and ran 5 sacks cement thru dump bailer.
Squeezed hole with 14 sacks gel, followed with 100 sacks cement. Cement from 800' to 450', followed with 5 sacks gel. Gel from 450' to 250', followed with 30 sacks, cement. Cement from 250' to 160', followed with 4 sacks gel. Gel from 160' to 30' to base of cellar.

9-10-68

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

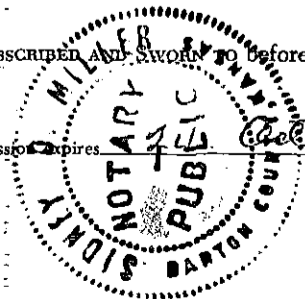
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of September, 19 68

My commission expires October 1968



Sidney D. Miller
Notary Public.

WELL RECORD—(Continued)

WELL NO. 2

LEASE LEE 'S'

(12) ADDITIONAL INFORMATION

DST #1: 4553 - 79'. Open 1 hour. Weak blow throughout. Recovered 50' of gas in pipe, 100' of heavily oil and gas cut mud (in drill collars). IBHSIP/30 Min. - 1330 psi; IFP, 35 - FFP 60; FBHSIP/30 min. - 1290 psi.

(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

| FORMATION | FROM | TO | NO OF FEET | DRILL TIME | FORMATION | FROM | TO | NO OF FEET | DRILL TIME |
|---|---------|---|--|------------|-----------|------|----|------------|------------|
| CORE #1: | | | | | | | | | |
| 4455 | - 63.30 | Limestone - gray green to tan | medium to coarse crystalline with some interbedded green waxy shale. Scattered, short, hairline vertical fractures from 4555 - 57 and 4561 - 62. Show of oil along fractures at 4555 - 57. | | | | | | |
| 4563.30- | 68 | Dolomite - Gray green to tan, fine to medium crystalline - poor intercrystalline porosity - fair to good show of oil. | | | | | | | |
| 4568 | - 68.75 | Shale - green waxy with blue-gray to white opaque chert nodules. Bleeding oil at chert-shale contacts. | | | | | | | |
| 4568.75- | 69.50 | Dolomite - Gray green very fine crystalline to fine crystalline - very poor intercrystalline porosity. Poor show of free oil and gas. | | | | | | | |
| 4569.50- | 71 | Dolomite - Grayish green fine crystalline, argillaceous. No porosity, no show. | | | | | | | |
| 4571 | -72.75 | Shale - Green to gray green waxy, dolomitic. | | | | | | | |
| 4572.75- | 75.50 | Dolomite - Gray green, fine crystalline porosity, scattered patches of oil show with a fair to good show of oil from 4572.70 to 4572.90. | | | | | | | |
| 4575.50- | 4579 | Dolomite - Gray green, fine to medium crystalline. Fair to good intercrystalline porosity in most of zone. Some shale filled fractures from 4578 to 4579. Good show of oil and gas in most of zone. | | | | | | | |
| Note: See Core Lab report for analysis. | | | | | | | | | |