

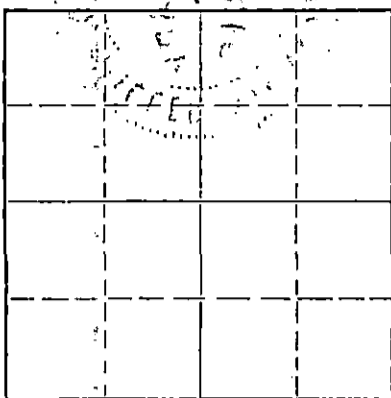
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Hodgeman County, Sec. 26 Twp. 21 Rge. 25 (E) (W) x
Location as "NE/CNWxSWx" or footage from lines C of NW NW
Lease Owner El Dorado Supply Co.
Lease Name Lee "S" Well No. #1
Office Address 764 Oil Hill Road, El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 9-3-68 19
Plugging completed 9-11-68 19
Reason for abandonment of well or producing formation



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Edgar Eves
Producing formation Depth to top Bottom Total Depth of Well 4585' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4574'	1063.26'
				8 5/8"	257'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 4560'. Mixed and ran 5 sacks cement thru dump bailer.
Squeezed hole with 8 sacks gel, followed by 100 sacks cement. Cement from 800' to 450', followed with 5 sacks gel. Gel from 450' to 250', followed with 30 sacks cement. Cement from 250' to 190', followed with 4 sacks gel. Gel from 160', to 30'. Displaced with 10 sacks cement from 30' to base of cellar.

9-16-68

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

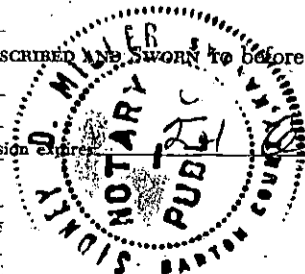
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13 day of September, 19 68

My commission expires



October 1968

Sidney D. Miller
Notary Public.

WELL RECORD—(Continued)

WELL NO. 1

LEASE LEE "S"

(12) ADDITIONAL INFORMATION

DST #1, 4292-4337: Open 1 hour. Recovered 25' drilling mud. IBHCIP/30 min. 80 psi
 FBHCIP/30 min. 80 psi IFP 35 psi to 50 psi FFP Note: This zone was drill stem tested
 because the zone in the location northeast of this test calculated as a producing zone by
 Schlumberger analysis.

CORE #1 4552- 78, full recovery (Mississippian)

DST #2, 4552-4578: Open 1 hour. Recovered 30' oil cut mud, 270' very heavy oil and gas cut mud.
 Pressures not recorded (Recorders malfunctioned).

Core #2 4578- 84. Full recovery

DST #3, 4552-4584. Open 2 hours. Recovered 450' gas in pipe, 315' of clean, gassy oil and 360' of
 muddy, gassy oil. IBHCIP/30 min. 1,335 psi (Still building up) FBHCIP/30 min. 1,215 psi
 (Still building up) IFP 55 psi to 270 psi FFP. Note: Core Laboratories, Inc. took samples of
 Core #1 and their report is included in geological report.

CABLE TOOL DAY WORK - Carter Drilling Co., Inc.

- 10-28-63 Drill cement
- 10-29-63 Drill shoe and clean out. 4 hr. test, 3.34 bbl. per hr.
- 10-30-63 34 ft. fillup in 4 hr. run bailer, show of water, treat with 250 gal. MCA
 Treating 1450 to 1250 PSI. Swab back flush. Unit broke down
- 10-31-63 Swab flush back. 2 hr. test, 5 bbl. an hr. Run 25 jt. tubing.
- 11-1-63 Run tubing and rods
- 11-3-63 Well on pump

FORMATION	FROM	TO	NO OF FEET	DRILL TIME	FORMATION	FROM	TO	NO OF FEET	DRILL TIME
Shale	0	257			Shale & lime	3515	3623		
Shale	257	790			Shale & lime	3623	3710		
Red Bed	790	1125			Lime & shale	3710	3805		
Sand	1125	1375			Lime & shale	3805	3875		
Shale	1375	1650			Lime & shale	3875	3975		
Shale	1650	1660			Lime	3975	4052		
Anhydrite	1660	1700			Lime	4052	4138		
Shale & lime	1700	1900			Lime	4138	4151		
Shale	1900	2100			Lime & shale	4151	4225		
Shale & lime	2100	2420			Lime & shale	4225	4270		
Lime & shale	2420	2480			Lime & shale	4270	4331		
Lime	2480	2650			Lime	4331	4337		
Lime	2650	2687			Lime	4337	4359		
Lime	2687	2820			Lime	4359	4420		
Lime	2820	2883			Lime	4420	4469		
Lime	2883	2890			Lime	4469	4514		
Shale	2890	2940			Lime & shale	4514	4552		
Shale	2940	3012			Core #1	4552	4578		
Shale	3012	3080			Core #2	4578	4584		
Shale & lime	3080	3172			Rotary Total Depth	4584			
Shale & lime	3172	3385							
Lime & shale	3385	3515							