

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Well Location Center of Sec. 25 Twp. 21 Rge. 36 (E) (W) W

Field Name (if any) Hugoton County Kearny

Lease (Farm Name) Kester Gas Unit Well No. 1

Was well log filed with application? Yes If not, explain circumstances and give available data (Use an additional sheet if necessary)

Date and hour plugging is desired to begin March 15, 1947

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary) No Exceptions

Name of the person on the lease in charge of well for owner

W. M. Warren Address Box 291 Ulysses, Kansas

Name of well owner or Acting Agent Mr. T. L. Regan

Address P. O. Box 1633 Oklahoma City, Oklahoma

Invoice covering assessment for plugging this well should be sent to:

Stanolind Oil and Gas Co. Address Box 291 Ulysses, Kansas

and payment will be guaranteed by applicant,

PLUGGING
FILE 25-21-R-36W
BOOK PAGE 12 LINE 14

W. M. Warren 3-1-47
Operator or Acting Agent

Date February 27, 1947



STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 800 BITTING BUILDING
 WICHITA, KANSAS

March 7, 1947

IN REPLY PLEASE
 REFER TO THIS
 SUBJECT

Well No. 1
 Lease Kester Gas Unit
 Description C 25-219-36W
 County Kearny
 File: 101-14

Stanolind Oil & Gas Co.,
 Box 291,
 Ulysses, Kansas

Gentlemen:

This letter is your permit to plug the
 above subject well, in accordance with the
 Rules and Regulations of the State Corpora-
 tion Commission.

Very truly yours,

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION

BY: J. P. Roberts
 J. P. ROBERTS

HA

NOTICE: H. W. Kerr
 Great Bend, Kans.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 21 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section 25 and 36 marked.

LEASE Keaton Gas Unit WELL NO. 1

Center of Section LOCATION OF WELL: FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 25 TOWNSHIP 21 NORTH SOUTH RANGE 36 EAST WEST

W Kearney Kansas COUNTY STATE

ELEVATION: 3204

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8-20 19 COMPLETED 9-6 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns for NAME, FROM, TO, and well numbers 1-6.

WATER SANDS

Table with columns for NAME, FROM, TO, WATER LEVEL, and well numbers 1-4.

CASING RECORD (OVERALL MEASUREMENT)

Table with columns for CSQ. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET.

LINER SCREEN RECORD

Table with columns for SIZE, QUANTITY FEET, SET AT TOP BOTTOM, MAKE AND TYPE.

PACKER RECORD

Table with columns for SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

Table with columns for SIZE, WHERE SET FEET, CEMENT SACKS, BRAND, TYPE, METHOD, FINAL PRESS.

MUDDING RECORD

Table with columns for METHOD, RESULTS, (CABLE TOOLS).

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 2900 FEET, AND FROM To completion FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS Dry Hole SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 19 NAME AND TITLE Ed. Supt.

MY COMMISSION EXPIRES APRIL 8, 1950 NOTARY PUBLIC

FILE 25 21-36W 101 14



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and Shale	0	269	Schlumberger Ran to		2902
Shale	269	630			
Shale and Hard Sand	630	773			
Shale and Shells	773	923	TD		2900
Shale	923	968			
Red Bed	968	1520			
Shale and Salt	1520	1595	Gasing Perforated as follows:		
Shale and Shells	1595	1815	With 6 Shots per foot	2719	2734
Shale and Anhydrite	1815	1980	With 6 Shots per foot	2766	2776
Shale and lime Shells	1980	2000			
Lime	2000	2076			
Shale and Shells	2076	2510	Acidizing		
Shale and Anhydrite	2510	2598	9-15-46 1000 gal 15% 1000 gal flush Max Pres		
Shale and Shells	2598	2658	500 broke to 200		
Shale and Anhydrite	2658	2716	9-16-46 7200 gal 15% 3500 gal flush Max Pres		
Sandy Shale	2716	2733	125 No break		
Grey Shale and Anhydrite Nods	2733	2793	9-18-46 500 gal 15% 500 gal flush Max Pres		
Grey Sandy Shale	2793	2847	1000 broke to 225		
Red and Grey Shale & Anhydrite Nods	2847	2865	9-18-46 2000 gal 15% 2000 gal flush Max Pres		
Red, Grey Dolomite shale	2865	2892	250 No break		
Dolomite with Shale Streaks	2892	2900	9-19-46 500 gal 15% 500 gal flush Max Pres		
			1000 broke to 350		
			9-19-46 3000 gal 15% 3730 gal flush Max Pres		
			275 No break		
			Date First Work	8-18-46	
			Date Drilling Started	8-20-46	
			Date Drilling Completed	9-6-46	
			Final Completion Date as		
			Dry Hole Date	10-26-46	

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

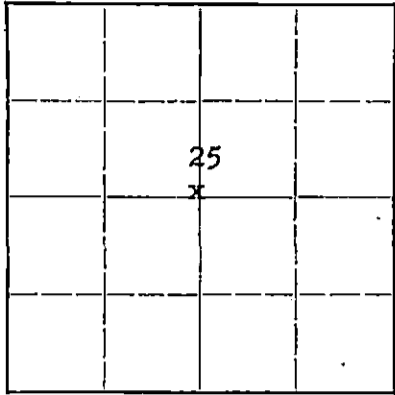
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

TWP 21 S NORTH



Locate well correctly on above
Section Plat

Kearny County, Sec 25 Twp 21S Rge (E) 36 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines Center of Section
Lease Owner Stanolind Oil and Gas Co.
Lease Name Kester Gas Unit Well No. 1
Office Address Box 591 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Oct. 26 19. 46
Application for plugging filed Feb. 27 19. 47
Application for plugging approved Mar. 7 19. 47
Plugging commenced Mar. 23 19. 47
Plugging completed Mar. 28 19. 47
Reason for abandonment of well or producing formation No commercial quantities
of oil or gas encountered
If a producing well is abandoned, date of last production No production 19.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Depth to top Bottom Total Depth of Well 2901 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herington	dry	2719	2734	8-5/8"	1000	None
Krider	dry	2766	2776	5 1/2"	2872	2000'
Winfield	dry	2820	2840			
St. Riley	dry	2864	2900			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well plugged from 2901 (total depth) to 2700 with sand - at this depth 5 sacks cement dumped and filled to 2670 - From 2670-300 mud was used - at 300', 25 sacks cement dumped which filled to 250' - From 250'-40' mud was used - From 40' to surface 15 sx. cement used as final plug.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. W. M. Warren
Address Box 291
Ulysses, Kansas

STATE OF Kansas, COUNTY OF Grant, ss.
Mr. W. M. Warren (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. M. Warren* 5 1947
Ulysses, Kansas (Address)

SUBSCRIBER AND SWORN to before me this 3rd day of April, 1947.

My commission expires Feb. 26, 1951

