

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Kearny County. Sec. 4 Twp. 21S Rge. 38 (W)

Location as "NE/CNWSW%" or footage from lines C SW/4, NW/4

Lease Owner Pan American Petroleum Corporation

Lease Name G. B. Reneker Well No. 1

Office Address Box 432, Liberal, Kansas 67901

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 11-16 19 67

Application for plugging filed 11-16 19 67

Application for plugging approved 11-17 19 67

Plugging commenced 11-20 19 67

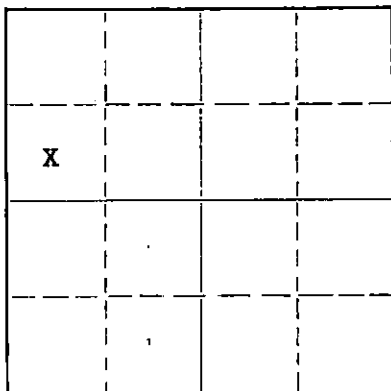
Plugging completed 11-22 19 67

Reason for abandonment of well or producing formation No Oil or Gas Producing Zones were encountered.

If a producing well is abandoned, date of last production --- 19 --

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E. Eves

Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 5,010 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Lansing</u>	<u>Water</u>	<u>3966</u>	<u>4448</u>	<u>8-5/8</u>	<u>1023</u>	<u>None</u>
<u>Morrow</u>	<u>Water</u>	<u>4768</u>	<u>4911</u>	<u>4-1/2</u>	<u>5020</u>	<u>3477</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

20 Sacks Cement with 1 Sack Hulls at 3750'

Heavy Mud 3750' to 700'

35 Sacks Cement 700' - 600'

Heavy Mud 600' to 45'

15 Sacks Cement 45' to 0'

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12-6-67

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent Casing Pulling Company

Address Liberal, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.

I, D. M. Liles

(employee of owner) or (~~owner~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D M Liles

Box 432, Liberal, Kansas 67901

(Address)

SUBSCRIBED AND SWORN TO before me this 5 day of December, 19 67

Rud Banker

Notary Public.

My commission expires February 11, 1968

PAN AMERICAN PETROLEUM CORPORATION WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE G. B. Reneker WELL NO. 1

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 660 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 NW 1/4.

OF SECTION 4 TOWNSHIP 21 NORTH SOUTH. RANGE 38 EAST WEST.

Kearny COUNTY Kansas STATE

ELEVATION: Ground 3403 RDB 3412

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 9-23 19 67 COMPLETED 11-16 1967

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 432, Liberal, Kansas

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Lansing</u>	<u>3966</u>	<u>4448</u>	4		
2 <u>Morrow</u>	<u>4768</u>	<u>4911</u>	5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>Not Known</u>				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CBG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8</u>	<u>24</u>	<u>8</u>	<u>J-55</u>	<u>1023</u>					
<u>4-1/2</u>	<u>9.5</u>	<u>8</u>	<u>J-55</u>	<u>5020</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET		CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8</u>	<u>1025</u>	<u>750</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>Dowell</u>			
<u>4-1/2</u>	<u>5002</u>	<u>430</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>Halliburton</u>			

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WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? None

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 5010 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM None To Test FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

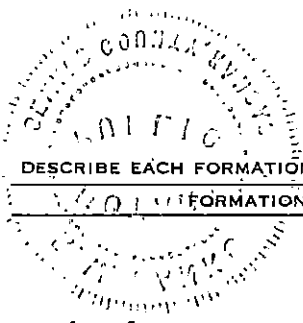
24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5 DAY OF December 19 67
MY COMMISSION EXPIRES February 11, 1968
Area Superintendent
NAME AND TITLE
Rud Banks
NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Clay	0	340			
Shale, Sand	340	985			
Hard Sand	985	989			
Shale	989	1026			
Red Bed, Shale	1026	1730			
Shale, Shells	1730	1980			
Sand	1980	2000			
Shale, Sand	2000	2102			
Sand	2102	2145			
Shale, Lime	2145	2914			
Lime	2914	3103			
Lime, Shale	3103	3220			
Lime	3220	3330			
Lime, Shale	3330	3546			
Lime	3546	5010			
Total Depth		5010			
Plug Back Depth		4160			