

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-093-21380-00-00
Spot: SEWNNE Sec/Twnshp/Rge: 9-21S-35W
4290 feet from S Section Line, 1650 feet from E Section Line
Lease/Unit Name: HAMPTON ESTATE Well Number: 1-9
County: KEARNY Total Vertical Depth: 5000 feet

Operator License No.: 31790
Op Name: FREMONT EXPLORATION, INC.
Address: 12412 ST. ANDREWS DRIVE
OKLAHOMA CITY, OK 73120

Conductor Pipe: Size _____ feet: 9/62.50
Surface Casing: Size 8.625 feet: 1930 WITH 775 SX CMT
Production: Size 4.5 feet: 4842 WITH 225 SX CMT
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/04/2002 2:00 PM
Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.
Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGIN Phone: (580) 854-6515

Proposed Plugging Method: PUMP DOWN 4 1/2" CASING 400# HULLS & 20 SX CMT. PUMP MUD SPACER. PUMP CMT TO SURFACE. PRESSURE TEST. PUMP DOWN BACKSIDE WITH 15 SX CMT & PRESSURE TEST.

Plugging Proposal Received By: JIM HOLLAND WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/04/2002 3:45 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 4960'. PERFS AT 4492-4581, 4577-81, 4618-20. PORT COLLAR AT 2802' CMT TO SURFACE WITH 550 SX CMT. PUMPED DOWN 4 1/2" CASING 400# HULLS & 20 SX CMT. MUD SPACER TO 1100' WITH 52 BBLs MUD. CMT TO SURFACE WITH 90 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 250#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 15 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 500#.

RECEIVED
APR 21 2002 4-21-02
KCC WICHITA

Remarks: USED COMMON CEMENT BY SARGENTS. NO CASING RECOVERY.

Plugged through: CSG

District: 01

Signed Kevin D Strube
(TECHNICIAN)

INVOICED
DATE 4-23-02 APR 15 2002
INV. NO. 2002061698 MP

Form CP-2/3