ı 051389	1-4 46
To∂	API NUMBER 15- 083-21,360-000
STATE CORPORATION COMMISSION  CONSERVATION DIVISION - PLUGGING SECTION	SE NW SE , SEC. 33 , T 21 s, R 25 W/K
"200 COLORADO DERBY BUILDING Wichigh, Kansas 67202	1650 feet from S section line
TECHNICIAN'S PLUGGING REPORT	1650 feet from E section line
Operator License Ø 6113	Lesse Name Knoefler Wel! # 1-33
Operator: Landmark Oil Exploration, Inc	County Hodgeman 149.98
Namo& Address 250 N. Water, Suite 308	Well Total Depth 4615 feet
Wichita, KS 67202	Conductor Pipe: Sizefeet
	Surface Casing: Size 8 5/8 feet 565
Abandoned Oli Well Gas Well	Input Well SWD Well D&AX
Other well as hereinafter indicated	
Plugging Contractor Murfin Drilling	Company License Number 6033
Address 250 N. Water, #300, Wichita, KS	67202
Company to plug at: Hour: 10:15 a.m. Day:	4 Month: 1 Year: 19
Plugging proposal received from Steve Ca	rlton
(company name) Murfin Drilling Company	(phone) 316-267-3241
were: to fill hole with heavy mud and sp	ot cement through drill pipe
1st plug at 1690' with 50 sx cement,	
2nd plug at 600' with 50 sx cement,	
3rd plug at 40 with 10 sx cement,	
4th plug to circulate rathole with 15 sx	cement.
Plugging Pro	possi Received by Richard Lacey
	(TECHNICIAN)
Plugging Operations attended by Agent?:	
ACTUAL PLUGGING REPORT 1st plug at 1690'	
	with 50 sa cement,
2nd plug at 600' with 50 sx cement,	The state of the s
3rd plug at 40' with 10 sx cement,	STA 5 (5)
4th plug to circulate rathole with 15 sx	cement. 1-8-9
	U
Remarks: Head 60/40 Pogming 6% and has U. 1	1 i hurton
	s necessary, use BACK of this form.)
Observe this plugging.	$a = a \cdot b \cdot d \cdot a \cdot d \cdot d$

FEB 12 1991

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FORA C-1 4/90

St.m.: of Kansas 15. 083-21,360 FORM MUST BE SIGNED NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

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Exp	pected spuc	u bate	December		1990		4	S	e nw	SE	sec 33	Тыр	21-5 s	, Rg 25	-ŵ <u>x</u>	West L
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С	city/State/	Zip: Wic	chita, K	ansas	67202			Cou	ınty:	Hode	geman					/
c	Contact Per	rson:J	eff Wood					Lea	se Name:	Knoe	fler		Well	#:#	1-33	_//
	hone:	(216)	265-818	1					ld Name:							/
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	JD DATE 12-26-9	ERVE PIT STATUS-	HEAD? FE 82	,519/	PIPE @ Arbuckle	Hug./Council	1	_1/2 Base	Bottom Serve	g N — R H Henvatio	CIRCAN TO	MOIL	7	TING TIME 10 : 1	LETION TIME 12	İ
rusner - 2/1/2	-26-	RESERVE PIT STATUS- after salt sectbb]		,519/	uckle	Hug./Council	1	Base	1/2, 1/2 Flug	2 40' Pluggar	1	MOIL	4	. 97	COMPLETION TIME 12 : 30 (AM/EW) DATE	CEMENT COMPANY