

1051627

3-16

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-083-21,390-0000
NW SW NW, SEC. 3, T 21 S, R 25 W/X
1650 feet from N/S section line
330 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5123
Operator: Pickrell Drilling Company, Inc.
Name:
Address 110 N. Market, Ste. 205
Wichita, KS 67202

Lease Name Borger "G" Well # 1
County Hodgeman
Well Total Depth 4490 145.92 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 220

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 1:30 a.m. Day: 16 Month: 3 Year: 1993

Plugging proposal received from Doyle Folkerts
(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1599-1614'
1st plug at 1610' with 50 sx cement, -2nd plug at 800' with 80 sx cement,
3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:30 a.m. Day: 16 Month: 3 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1610' with 50 sx cement,
2nd plug at 800' with 80 sx cement,
3rd plug at 250' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

3-22-93

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MAR 22 1993

Remarks: Used 60/40 Pozmix 6% gel w/ floseal by Allied.
(if additional description is necessary, use BACK of this form.)

I (XXXX) / did not) observe this plugging.

DATE 3-23-93

INV. NO. 37502

3-16

Signed Richard M. Lacey
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

FOR YOUR USE:

EFFECTIVE DATE: 2-8-93

DISTRICT #
SWAT Yes X To

State of Kansas 15,083-21,390.0000
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 2 - 13 - 93
month day year

Spot NW SW NW Sec 3 Twp 21S S, Rg 25 East West

1650 feet from ~~back~~ North line of Section
330 feet from ~~back~~ West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Hodgeman

Lease Name: Borger "G" Well 1

Field Name: Wildcat

Is this a Prorated/Specad Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330' 2335'

Ground Surface Elevation: 750 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200' 220'

Depth to bottom of usable water: 750'

Surface Pipe by Alternates: 1 X 3

Length of Surface Pipe Planned to be set: 300' 200'

Length of Conductor pipe required: None

Projected Total Depth: 4450'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well X farm pond other

DWR Permit #: _____

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

200' Alt. II Req.

OPERATOR: License # 5123
Name: Picknell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Don W. Beauchamp
Phone: 262-8427

CONTRACTOR: License # 5123
Name: Company Tools

Well Drilled For: Well Class: Type Equipment:
X Oil ✓ Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
GWWD Disposal X Wildcat Cable
Seismic: # of Holes Other

If GWWD, old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 8/2/93

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with _____

Pusher Doyle Folkers
SPUD DATE 3-8-93 INIT. SM
LENGTH SURFACE PLANNED 200'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE @ 220 CONDUCTOR
ANHYDRITE T-1591 B-1614 ELEVATION
TD 4490 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1410 Ft. W/ 50 SX
1/2 Base Anhyd. @ 800 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 250 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 19 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond _____)
TECHNICIAN SA R.L. DATE 3-15-93 Hauling
TYPE CEMENT 60/40 per 8% 1/4 F 1 over
START TIME 3:30 (AM/PM) DATE 3-16-93
COMPLETION TIME 4:30 (AM/PM) DATE 3-16-93
CEMENT COMPANY Applied

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CONSERVATION COMMISSION
Wichita, Kansas