

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

Recd 12-3-97

FORM CP-1 (3/92)

15-083-20054 WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # Drilled 1968 - 0001 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR K & N Petroleum, Inc. KCC LICENSE # 3208
(owner/company name) (operator's)

ADDRESS 513 W. 6th CITY Ellinwood,

STATE Kansas ZIP CODE 67526 CONTACT PHONE # (316) 564-3422

LEASE Wright C.B. WELL# 1 SEC. 31 T. 21S R. 24W (East/West)

C . NW . NE SPOT LOCATION/QQQQ COUNTY Hodgeman

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8" SET AT 524 CEMENTED WITH SACKS

PRODUCTION CASING SIZE 5-1/2 SET AT 4576 CEMENTED WITH 225 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf: 4484-90

ELEVATION 2374 T.D. 4580' PBTD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ed Nemnich PHONE# (316) 564-3908

ADDRESS 513 W. 6th City/State Ellinwood, Ks. 67526

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943

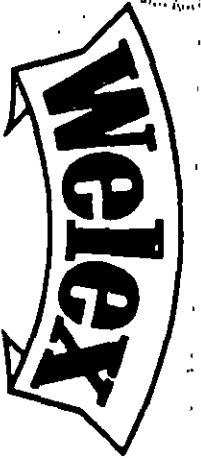
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-26-97 AUTHORIZED OPERATOR/AGENT: Mike Nelson
(signature)

3402.3

15-083-20054-0001



**MICRO-SEISMOGRAM
LOG-CASED HOLE**

COMPANY PHILLIPS PETROLEUM COMPANY
WELL WRIGHT C B #1
FIELD _____
County HODGEMAN State KANSAS

COMPANY PHILLIPS PETROLEUM COMPANY
WELL WRIGHT C B #1
FIELD _____
COUNTY HODGEMAN STATE KANSAS
Location C - NW - NE
Sec. 31 Twp 21S Rge 24W

PERM. _____
Elev.: 2374'
D.F. 2376'
G.L. 2374'

Other Services: PERF.

Permanent Datum GROUND LEVEL Elev. 2374'
Log Measured From 5' ABOVE G. L. Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

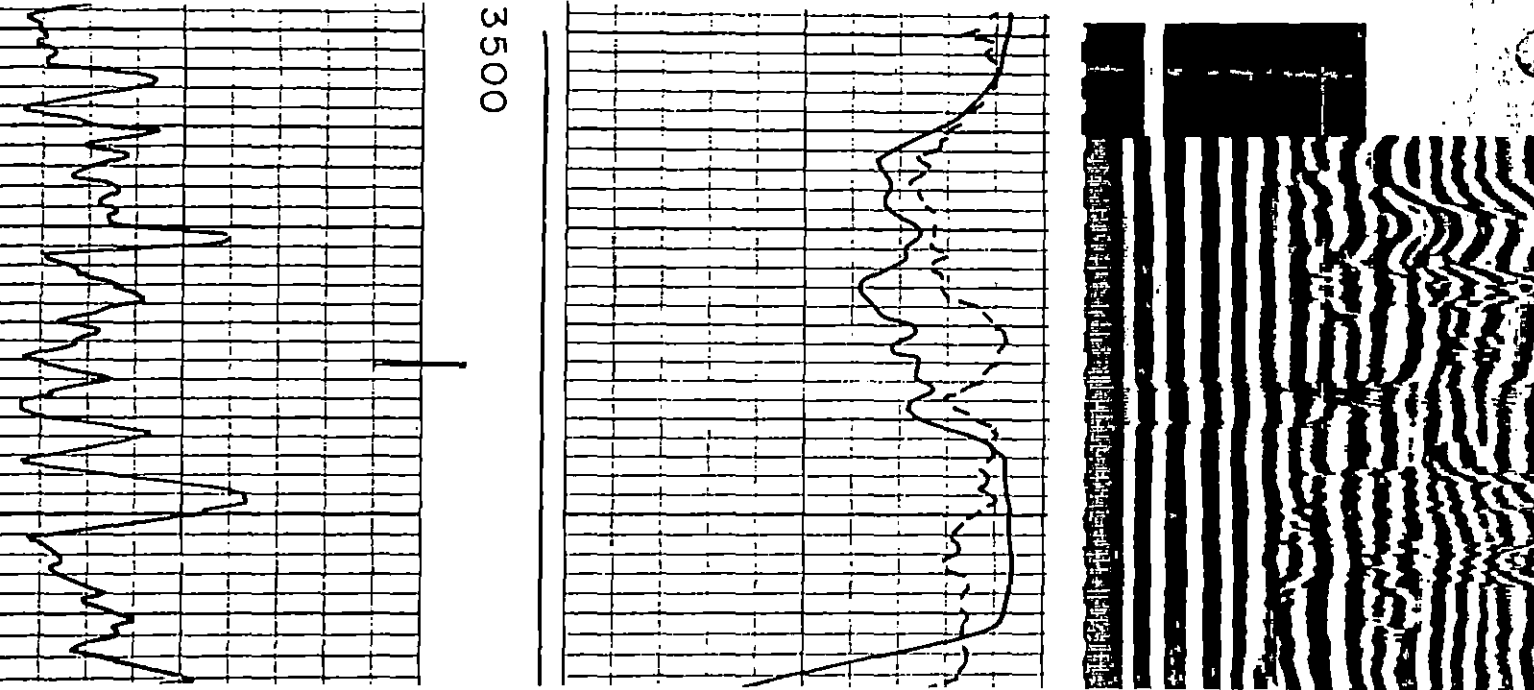
Run No. ONE
Date & Time Survey 5-12-81 @ 12:00 NOON
Date & Time Cementing 4-12-81
Type Cementing Operation PRIMARY
Depth Driller 4580'
Depth Welex 4547'
Logged Interval 4545' to 3500'
Casing Driller 5 1/2" @ 4576'
Float Collar—D.V. Tool _____
Squeeze Depth _____
Amount & Type Cement 225 SKS, 60/40 POZ
Amount & Type Admix 10% SALT, 3/4% CFR2
Type Fluid in Hole WATER
Fluid Level 2800'
Salinity PPM Cl _____
Weight lb/gal—Vis. _____
Approx. Logged Cem. Top 4068'
Calculated Cement Top 3400'
Max. Hole Temperature 117 °F.
Tool No. 501-304 °F.
Spacing Recorded 4'
Equipment—Location 381 GREAT BEND

BORE HOLE RECORD				CASING RECORD			
Size	From	To	Csg. Size	Wt.	From	To	Centralized Interval
1 1/2"	0'	524'	8-5/8"	24#	0'	524'	
7/8"	0'	4580'	5 1/2"	15 1/2#	0'		Scratched Interval
							Open Perforations NONE

Vice Ticket No. 97676 Remarks **GOOD BOND**
THIS WELL IS A 1968 WASHDOWN. **INTERMEDIATE BOND**
NO BOND

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or willful misconduct for any loss, damages or expenses resulting from the use thereof.

GAMMA API Gamma Ray Units	120	AMPLITUDE	
		PIPE CURVE	MICRO-SEISMOGRAM LOG
		FORMATION CURVE	200 1200





Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 3, 1997

K & N Petroleum Inc
513 W 6th
Ellinwood KS 67526

Wright C.B. #1
API 15-083-20,054-0001
C NW NE
Sec. 31-21S-24W
Hodgeman County

Dear Ed Nemnich,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760