

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4704  
Name True Oil Company  
Address P. O. Box 2360  
City/State/Zip Casper, WY 82602

Purchaser.....

Operator Contact Person C. F. Pickard  
Phone 307-266-0230

Contractor: License # 4708  
Name True Drilling Company

Wellsite Geologist Roger Matson  
Phone 303-741-1231

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/23/86 9/30/86 10/2/86  
Spud Date Date Reached TD Completion Date  
4500 N/A  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 724 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Halliburton  
Invoice # 475833

API NO. 15-083-21,262-0000  
County Hodgeman  
C SE NE 19 East  
Sec 19 Twp 21S Rge 25 X West  
3550 Ft North from Southeast Corner of Section  
810 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

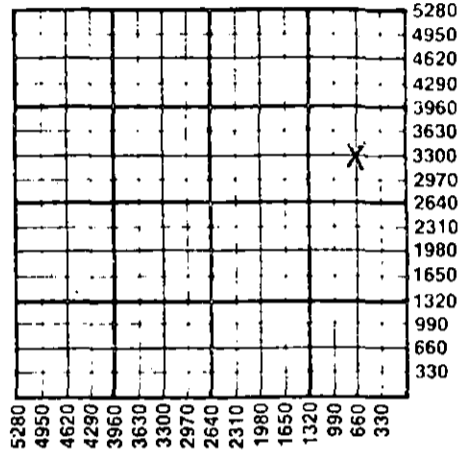
Lease Name Stueckemann Well # 42-19

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2321 KB 2335.5

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Private landowner - water well  
(purchased from city, R.W.D. #)

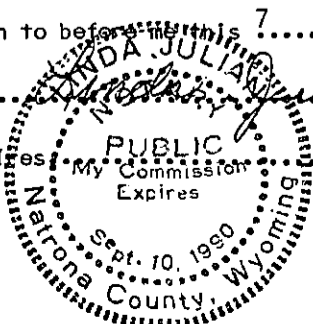
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] C. F. Pickard  
Title Engineer Date Oct. 7, 1986

Subscribed and sworn to before me this 7 day of October 1986  
Notary Public [Signature]

Date Commission Expires My Commission Expires



RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (5-86)

OCT 10 1986 10-10-86

Sec. 19 Twp 21 Rge. 25 W

Operator Name ..... True Oil Company ..... Lease Name ..... Stueckemann ..... Well #. 42-19

Sec. 19 ..... Twp. 21S ..... Rge. 25 .....  East  West ..... County ..... Hodgeman .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: center;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Baine</td> <td style="text-align: center;">893</td> <td></td> </tr> <tr> <td>Stone Corral</td> <td style="text-align: center;">1536</td> <td></td> </tr> <tr> <td>Herrington</td> <td style="text-align: center;">2290</td> <td></td> </tr> <tr> <td>Neva</td> <td style="text-align: center;">2826</td> <td></td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3262</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3674</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3717</td> <td></td> </tr> <tr> <td>Kansas City</td> <td style="text-align: center;">3910</td> <td></td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4124</td> <td></td> </tr> <tr> <td>Cherokee</td> <td style="text-align: center;">4245</td> <td></td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">4350</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Baine	893		Stone Corral	1536		Herrington	2290		Neva	2826		Topeka	3262		Heebner	3674		Lansing	3717		Kansas City	3910		Marmaton	4124		Cherokee	4245		Mississippian	4350	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	24#	724	Lite Poz	260 125	3% CaCl "
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) .....	<input type="checkbox"/> Dually Completed ..... <input type="checkbox"/> Commingled .....

INVOICE



A DIVISION OF HALLIBURTON COMPANY

REMIT TO:  
P.O. BOX 651046  
DALLAS, TX 75265

INVOICE NO.	DATE
15.083-21262-0000	09/24/1986

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
STUECKMANN 42-19	HODGEMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	CO. TOOLS #18	CEMENT SURFACE CASING	09/24/1986
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
904515	A.E. MONTGOMERY		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	29174

TRUE OIL COMPANY  
P. O. BOX 2360  
CASPER, WY 82601

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	29	MI	2.10	60.90
001-016	PUMP CHARGE 729 FT	1	EA	555.18	555.18
030-502	TOP PLUG 8 5/8	1	EA	54.00	54.00
40	CENTRALIZER 8 5/8" MODEL S-3	1	EA	53.00	53.00
807.91035					
597	BAFFLE PLATE - 8 5/8"	1	EA	30.50	30.50
825.1267					
504-118	HALLIBURTON LIGHT CEMENT	260	SK	4.92	1,279.20
504-043	STANDARD CEMENT	75	SK	5.45	408.75
506-105	FOZMIX A	50	SK	2.88	144.00
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	25.75	257.50
500-207	BULK SERVICE CHARGE	405	CFT	.95	384.75
500-306	MILEAGE	517.969	TMI	.70	362.58
	INVOICE SUBTOTAL				3,590.36
	DISCOUNT-(BID)				658.51-
	INVOICE BID AMOUNT				2,931.85
	*-KANSAS STATE SALES TAX				97.07
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>				\$3,028.92

RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

OCT 10 1986

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.