

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE - FILING ONE ORIGINAL, TWO COPIES (3)

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE June 30, 1983

OPERATOR TXO PRODUCTION CORP. API NO. 15-083-21,059-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Hodgeman

Wichita, KS 67202 FIELD Buda SE

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 265-9441 - Ext. 261

PURCHASER DRY HOLE LEASE Cheney

ADDRESS DRY HOLE WELL NO. #1

WELL LOCATION \_\_\_\_\_

DRILLING Abercrombie, Rig #9 1980 Ft. from FNL Line and

CONTRACTOR 801 Union Ctr. 1980 Ft. from FEL Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 2 TWP 21 SRGE 26 W (W).

PLUGGING Abercrombie Drlg. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 801 Union Ctr. ADDRESS \_\_\_\_\_

Wichita, KS 67202

TOTAL DEPTH 4530' PBD N/A

SPUD DATE 5-27-83 DATE COMPLETED 6-5-83

ELEV: GR 2423' DF N/A KB 2427'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None.

Amount of surface pipe set and cemented 330' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

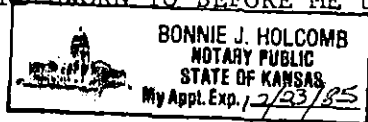
Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June,

19 83.



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

6-21-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 21 1983

SIDE TWO

OPERATOR TXO PRODUCTION CORP.

LEASE CHENEY

ACO-1 WELL HISTORY (EX)  
SEC. 2 TWP. 21S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 4405-4412' (Miss) IFP/30"=42-42#, weak blow, died in 23" ISIP/45"=1122# FFP/45"=63-63#, very weak blow FSIP/90"=1122# Rec: 30' OCM (15% oil + 60' OCM (6% oil) + 60' OCM(1%oil)</p> <p>DST #2, 4400-30' (Miss) IFP/30"=74-222#, strong blow ISIP/60"=1069# FFP/45"=264-360#, strong blow FSIP/90"=1080# Rec: 90' OCW, 180' WM + 540' SW</p> <p>Ran O.H. Logs</p>			<p>Herington 2381 +46 Ft. Riley 2554 -127 Neva 2887 -460 Stotler 3222 -795 Tarkio 3261 -834 Heebner 3717 -1291 Toronto 3736 -1309 Lansing 3798 -1371 Drum 3970 -1543 Stark 4072 -1625 Pawnee 4250 -1823 Ft. Scott 4283 -1858 Cherokee Sh 4308 -1881 Miss 4384 -1957 RTD 4530 LTD 4526</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8	24#	330'	Cmt w/225 sxs	common.	
					Plugged w/165 sxs		

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Secks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	None		

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.) DRY HOLE	Gravity DRY HOLE
Estimated Production -I.P. Oil DRY	Gas DRY	Water DRY % DRY
Disposition of gas (vented, used, on lease or sold) D&A	Perforations	None

*Chris*  
**Sun Oilwell Cementing**  
 A Division of BJ Hughes, Inc.

P. O. Box 169  
**GREAT BEND, KANSAS 67530**

**CEMENTING TICKET** and Invoice Number **No. 15714**

Date <b>6-5-83</b>	Customer Order No.	Sec. <b>2</b>	Twp. <b>21</b>	Range <b>26W</b>	Truck Called Out <b>6:00 AM</b>	On Location <b>10:00</b>	Job Began <b>12:15</b>	Job Completed <b>1:30</b>
Owner <b>TXO</b>		Contractor <b>ADEKROMBIE DRUG #9</b>			Charge To <b>TXO</b>			
Mailing Address		City			State			

Well No. and Farm <b>WANEY #1</b>	Place <b>NESS CITY 13.13W/24N/3</b>	County <b>HODGEMAN</b>	State <b>KANSAS</b>
Depth of Well <b>4530</b>	Depth of Job <b>1650</b>	Casing { New Size Weight } Used _____	Size of Hole Amt. and Kind of Cement <b>7 7/8 165</b>
Kind of Job <b>P.T.A.</b>	OW	Drillpipe	{ Rotary } Cable
	NW	Tubing	Truck No. <b>#30</b>

Condition of Well at time of Cementing **D-A**      Type of Plug **8 1/2" DRY HOLE PLUG**

Pressure Circulating \_\_\_\_\_ Minimum **JUN 07 1983** Maximum \_\_\_\_\_

Time Required Mixing Cement \_\_\_\_\_ min. Making Change \_\_\_\_\_ min. Pumping Cement \_\_\_\_\_ min.

Remarks  
**1<sup>st</sup> PLUG. 1650' WITH 50 SKS**  
**2<sup>nd</sup> PLUG. 780 WITH 50 SKS**  
**3<sup>rd</sup> PLUG. 360 WITH 40 SKS**  
**4<sup>th</sup> PLUG. 40' SAND BRIDGE WITH 10 SKS**  
**5<sup>th</sup> PLUG. KATHOLE WITH 15 SKS.**

Price Reference No. **9**  
 Price of Job **370.00**  
 Second Stage \_\_\_\_\_  
 Standby Truck \_\_\_\_\_  
 Other Charges \_\_\_\_\_  
 Pump Truck Mileage \_\_\_\_\_

**CEMENTED WITH 165 SKS 60/40 P02.**  
**STOPACK 2<sup>nd</sup> BEA.**  
**THANK YOU!!**

Cement **HAMMER**      Material Left on Location \_\_\_\_\_  
 Helper **STEVE**      District **GREAT BEND**      State **KANSAS**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 State Plugger on Location Yes  No       *Chris*      Agent of Contractor or Operator  
 Prices Subject to Correction.

**SALES TICKET FOR MATERIALS**

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
<b>99 SKS</b>	<b>Common</b>		
<b>66 SKS</b>	<b>P02.</b>		
Cc. <b>426*</b>			
AM. Cl.			
Gd <b>284*</b>			
Plugs <b>1- 8 1/2" DRY HOLE PLUG.</b>			
Delivered by Truck No. <b>B-25</b>		Handling and Dumping	
Delivered From <b>GREAT BEND</b>		Mileage	
Signature of Operator <b>STAN</b>		Sales Tax	
		Total Charges	