

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name F.I.N.A. OIL & CHEMICAL COMPANY
address 1601 N.W. Expressway, Ste. 900
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Dave Roddy
Phone (405) 840-0671

Contractor: license #
name Allied Cement
Russell, KS

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/9/68 10/19/68
Spud Date Date Reached TD Completion Date

4396'
Total Depth P8TD

Amount of Surface Pipe Set and Cemented at 276' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1609' feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 10-19-68
County Hodgeman
C SW SE Sec 2 Twp 21S Rge 26
330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

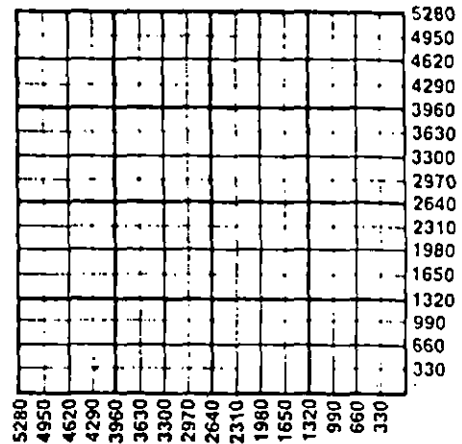
Lease Name CHENEY Well# 2

Field Name Buda, S.E.

Producing Formation None

Elevation: Ground KB 2420'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) This was a SWD well.
(purchased from city, R.W.D.#)

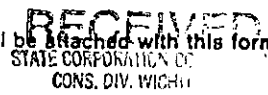
Disposition of Produced Water: Disposal Repressuring

Docket # 85,994-C (C-14,869)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David A. Roddy
Title Engineer Date 1/22/86

Subscribed and sworn to before me this 22nd day of January 19 86

Notary Public Raylene M. Smith
Date Commission Expires 7/15/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Vertical stamp: REC'D 1/22/86

SIDE TWO

Operator Name FINA OIL & CHEMICAL CO. Lease Name CHENEY Well# 2 SEC. 2 TWP 21S RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1609'	
Base Anhydrite	1645'	
Heebner	3717'	
Toronto	3736'	
Lansing	3757'	
Base K.C.	4161'	
Marmaton	4182'	
Ft. Scott	4255'	
Cherokee Shale	4281'	
Cherokee Lime	4290'	
Conglomerate	4371'	
Miss. Dolo.	4389'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
		8-5/8"		276'		200	
		4-1/2"		4390'		125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at <u>OCT 23 1986</u> packer at <u></u>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL