

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE DRY HOLE - FILING ONE ORIGINAL, TWO COPIES (3)

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE June 30, 1983

OPERATOR TXO PRODUCTION CORP. API NO. 15-083-21,059-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Hodgeman

Wichita, KS 67202 FIELD Buda SE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 265-9441 - Ext. 261

PURCHASER DRY HOLE LEASE Cheney

ADDRESS DRY HOLE WELL NO. #1

WELL LOCATION

DRILLING Abercrombie, Rig #9 1980 Ft. from FNL Line and

CONTRACTOR 801 Union Ctr. 1980 Ft. from FEL Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 2 TWP 21SRGE 26W(W).

PLUGGING Abercrombie Drlg. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Ctr. KCC _____

ADDRESS Wichita, KS 67202 KGS _____

TOTAL DEPTH 4530' PBTD N/A SWD/REP _____

SPUD DATE 5-27-83 DATE COMPLETED 6-5-83 PLG.

ELEV: GR 2423' DF N/A KB 2427'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

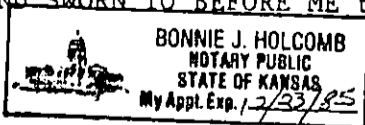
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June

1983



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 21 1983

Handwritten date 6-21-83

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4405-4412' (Miss)			Herington	2381 +46
IFP/30"=42-42#, weak blow, died in 23"			Ft. Riley	2554 -127
ISIP/45"=1122#			Neva	2887 -460
FFP/45"=63-63#, very weak blow			Stotler	3222 -795
FSIP/90"=1122#			Tarkio	3261 -834
Rec: 30' OCM (15% oil + 60' OCM (6% oil) + 60' OCM(1%oil)			Heebner	3717 -1291
			Toronto	3736 -1309
			Lansing	3798 -1371
DST #2, 4400-30' (Miss)			Drum	3970 -1543
IFP/30"=74-222#, strong blow			Stark	4072 -1625
ISIP/60"=1069#			Pawnee	4250 -1823
FFP/45"=264-360#, strong blow			Ft. Scott	4283 -1858
FSIP/90"=1080#			Cherokee Sh	4308 -1881
Rec: 90' OCW, 180' WM + 540' SW			Miss	4384 -1957
			RTD	4530
			LTD	4526
Ran O.H. Logs				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8-5/8	24#	330'	Cmt w/225 sxs	common.	
					Plugged: w/165 sxs		

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	None		

Size	Setting depth	Pressure per ft.
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE	DRY HOLE	DRY HOLE
Estimated Production -I.P.	Gas	Water %
DRY	DRY	DRY
Disposition of gas (vented, used on lease or sold)	Perforations	None
D & A		

Sun Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67530

CEMENTING TICKET No. **15714**
and Invoice Number

Customer Order No. **05-83** Sec. **2** Trp. **21** Range **26w** Truck Called Out **6:00 AM** On Location **10:00** Job Began **12:15** Job Completed **1:30**

Contractor **ADSCROMBIE DRUG #9** Charge To **T X O**
Mailing Address City State

Well No. and Form **WENK 10** Place **MISSOURI** County **SHAWNEE** State **KANSAS**

Depth of Well **4530** Depth of Job **1650** Size of Hole Amt. and Kind of Cement **7 7/8 165** Cement Left in casing by **None** Reason Necessity

Kind of Job **P.T.A.** OW Drillpipe { Rotary } Cable Track No. **#30**
NW Tubing

Condition of Well at time of Cementing **D-A** Type of Plug **8 1/2" DRY HOLE PLUG**

Pressure Circulating Minimum **JUN 07 1983** Maximum

Time Required Mixing Cement min. Making Charge min. Pumping Cement min.

Remarks **1st PLUG. 1650' WITH 50 SKS**
2nd PLUG. 780' WITH 50 SKS
3rd PLUG. 360' WITH 40 SKS
4th PLUG. 40' SUDS BRIDGE WITH 10 SKS
5th PLUG. RATHOLE WITH 15 SKS.

Price Reference No. **9**
Price of Job **370.00**
Second Stage
Standby Truck
Other Charges
Pump Truck Mileage

CEMENTED WITH 165 SKS 6 1/4 40 Pbz.
STOCK 2nd GEN.
THANK YOU!

Cement **HAMMER** Material Left on Location
Helper **STEVE** District **GREAT BEND** State **KANSAS**
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
State Pigger on Location Yes No Signature **[Signature]** Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
99	Sks Common		
66	Sks Pbz.		
426			
284			
1	8 1/2" DRY HOLE PLUG		
Delivered by Truck No. 0-25		Handling and Dumping	
Delivered From GREAT BEND		Tax	
Signature of Operator DIAN		Total Charges	