

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE 6.30.83

OPERATOR Osborn Heirs Company API NO. 15-093-20,774-0000

ADDRESS P. O. Box 17968 COUNTY Kearny

San Antonio, Texas 78286 FIELD Hugoton (Chase)

** CONTACT PERSON Jack Watson, Jr. PROD. FORMATION Chase

PHONE (512) 826-0700

PURCHASER Panhandle Eastern Pipe Line Company LEASE Monmouth

ADDRESS Box 1348 WELL NO. 1-H

Kansas City, Missouri 64141 WELL LOCATION C SE/4

DRILLING Service Drilling Company 1320Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS Box 5320 1320Ft. from east Line of

ADDRESS Borger, Texas 79007 the SE (Qtr.) SEC 4 TWP 21SRGE 38W

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

WELL PLAT grid with a central well symbol.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 2751 PBTD 2741

SPUD DATE 7.7.82 DATE COMPLETED 7.27.82

ELEV: GR 3386 DF KB 3393

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 335 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas,) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack Watson, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

Signature of Doris F. Land (NOTARY PUBLIC)



MY COMMISSION EXPIRES: 11.30.84

Doris F. Land, State of Texas

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION AUG 12 1982 CONSERVATION DIVISION Wichita, Kansas

8-12-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osborn Heirs Company LEASE Monmouth 1-H SEC. 4 TWP. 21S RGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand,	0	307		
Sand, gypsum	307	1004		
Shale, lime	1004	2160		
Shale, lime	2160	2720		
Shale, lime	2720	2750		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24#	335	Class "H"	250	3% CC
Production	7-7/8	5-1/2	14#	2750	Lite	400	
					Pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		2668-78
TUBING RECORD					2698-2748
Size	Setting depth	Packer set at			
2-3/8"	2751				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Broke down with 500 gals acid @ 1000#. Max press 850, min press 50, avg press 800, rate 100 BPM, fluid used 2405 bbls, IS 0#.	2668-2748

Date of first production 7.21.82	Producing method (flowing, pumping, gas lift, etc.) Pumping water thru tbg, flowing gas	Gravity ---
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 250 MCF
	Water % --- bbls.	Gas-oil ratio ---- CFPB
Disposition of gas (vented, used on lease or sold) Vented during test		Perforations 2668-2748

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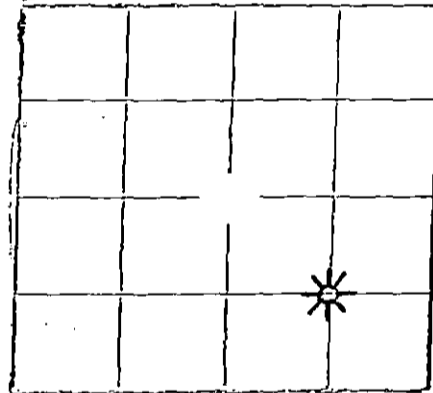
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PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
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SWD/REP
PLG.

TOTAL DEPTH 2751 PBD 2751

SPUD DATE 7.7.82 DATE COMPLETED 7.27.82

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Jack Watson, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August

1982

Doris F. Land
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11.30.84



Doris F. Land
State of Texas

** The person who can be reached by phone regarding any questions concerning this information.

copy to J.S.

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12.17.82	Pumping water thru tbg, flowing gas	---

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFR
	0	250	%	---	---

Disposition of gas treated, based on lease or sold	Perforations
Vented during test	2668-2748